



AIR MEASUREMENT SERVICES, INC.

Horizon Test #: W07-035-FRC

Date Tested: April 21, 2003

Report Date: May 15, 2003

Revision Number: 0

**ANNUAL EMISSIONS TEST
OF LANDFILL GAS FLARE #3
BRADLEY LANDFILL**

Permit to Operate Number: F31516

Facility ID Number: 050310

Prepared for:

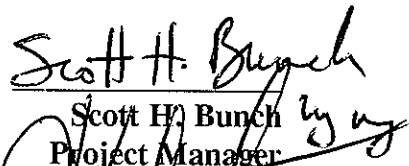
Waste Management Recycling and
Disposal Services of California, Inc.
9081 Tujunga Avenue, 2nd Floor
Sun Valley, California 91352

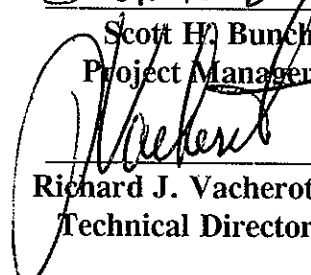
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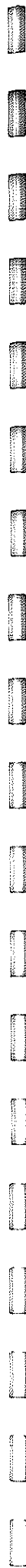
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HORIZON

AIR MEASUREMENT SERVICES, INC.

May 15, 2003

Mr. Bruce Matlock
Bradley Landfill and Recycling Center
9227 Tujunga Avenue
Sun Valley, California 91352

Dear Mr. Matlock:

Please find enclosed three copies of the final report entitled "Annual Emissions Test of Landfill Gas Flare #3 Bradley Landfill".

If you have any questions please call me at (805) 498-8781.

Sincerely,

HORIZON AIR MEASUREMENT SERVICES, INC.

Scott H. Bunch
Scott H. Bunch
Project Manager

SB:rt

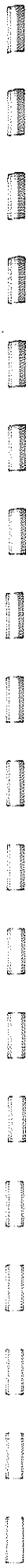


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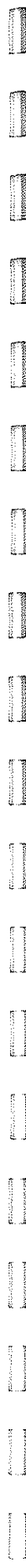
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1. INTRODUCTION

Under Condition No. 18 of Permit to Operate No. F31516, Waste Management Recycling and Disposal Services of California, Inc. is required to conduct source test on a landfill gas flare (Flare #3) located at Bradley Landfill and Recycling Center. Horizon Air Measurement Services, Inc. (Horizon) had been retained for this purpose.

All testing/analytical procedures conformed to those outlined in Horizon Test Plan No. W07-011-TP, which had been approved by the South Coast Air Quality Management District (SCAQMD). Horizon completed the source testing on April 21, 2003.

Two samples were taken for each parameter of interest (Table 1-1) with the exception of trace organic compounds and reduced sulfur compounds, for which only one sample per location was collected. The results of the testing program, with respect to Permit limits, are provided in Section 2 - Results Summary.

A brief description of the flare and flare operating conditions during testing is provided in Section 3. Section 4 provides a summary of sampling/analytical procedures utilized. Section 5 provides a more detailed results summary/discussion.



Table 1-1
Compounds of Interest
Waste Management - Bradley Landfill
Flare #3
April 21, 2003

PARAMETER	LOCATION	METHOD	NUMBER OF SAMPLES PER SOURCE
Total Non Methane Hydrocarbons	Inlet	SCAQMD Method 25.1	2
	Outlet	SCAQMD Method 25.3	2
Reduced Sulfur Compounds (C ₁ -C ₃) Including H ₂ S	Inlet	SCAQMD Method 307.91 Equivalent	1
Speciated Organic Compounds	Inlet	Whole Air/GC-MS (1150 list)	1
	Outlet	Whole Air/GC-MS (1150 list)	1
Particulate Matter	Outlet	SCAQMD Method 5.1	2
Oxides of Nitrogen	Outlet	SCAQMD Method 100.1	2
Carbon Monoxide	Inlet	SCAQMD Method 25.1	2
	Outlet	SCAQMD Method 100.1	2
Oxygen	Inlet	SCAQMD Method 25.1	2
	Outlet	SCAQMD Method 100.1	2
Carbon Dioxide	Inlet	SCAQMD Method 25.1	2
	Outlet	SCAQMD Method 100.1	2
Methane	Inlet	SCAQMD Method 25.1	2
	Outlet	SCAQMD Method 25.3	2
Flow Rate/Temperature	Inlet	SCAQMD Method 2.3	2
	Outlet	SCAQMD Method 5.1/Calculated	2
Moisture	Outlet	SCAQMD Method 5.1	2
	Inlet	SCAQMD Method 4.1	2
BTU Content	Inlet	SCAQMD Method 25.1	2

2. SUMMARY OF RESULTS

The results of the testing program conducted on April 21, 2003 are provided in Table 2-1. Emission rates of oxides of nitrogen, carbon monoxide, total particulate matter, total non-methane organics and total sulfur compounds (as SO₂) were within Permit limitations. A more detailed discussion of results is provided in Section 5.

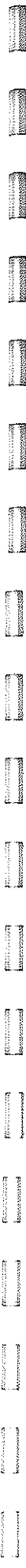
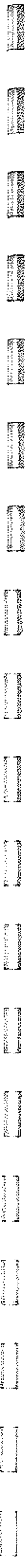


Table 2-1
Summary of Results
Waste Management - Bradley Landfill
Flare #3
April 21, 2003

Parameter	Measured Emission Rate*	Permitted Emission Rate*
Landfill Gas Flow Rate	1720 dscfm	2083 cfm
Oxides of Nitrogen, as NO ₂	1.16 lb/hour 0.039 lb/MMBtu	2.58 lb/hour 0.06 lb/MMBtu
Total Particulate Matter	0.62 lb/hour	1.31 lb/hour
Carbon Monoxide	< 1.05 lb/hour	2.37 lb/hour
Total Non Methane Organics, as CH ₄	0.191 lb/hour	0.66 lb/hour
Total Non Methane Organics, as C ₆	1.97 ppm @ 3% O ₂	20 ppm C ₆ @ 3% O ₂ (Rule 1150.1)
Total Sulfur Compounds, as SO ₂	0.50 lb/hour	3.16 lb/hour

* Measured emission rates shown are the average of two test runs (samples).



3. FLARE DESCRIPTION AND OPERATION

3.1 Flare Description

The landfill gas flare consists of an insulated steel cylinder 50 feet high and 96 inches inside diameter (see Figure 3-1). Operating landfill gas flow rate is limited, by the Permit, to 2083 cubic feet per minute (3,000,000 cf/day). Landfill gas flow rate was continuously monitored and recorded on a strip chart by the facility. Flare operating temperature during the test was set at 1600°F. Flare temperature was continuously monitored by the facility.

Condensate flow rate is limited to five gallons per minute. The source test was conducted at a condensate flow rate of approximately 1.7 gallons per minute.

3.2 Sample Location

Flare exhaust samples were obtained from each two ports positioned at right angles, located five feet from the top of the flare and approximately 45 feet above ground level.

Inlet samples were obtained from the 10-inch diameter (ID) landfill gas line supplying the flare at least two diameters downstream and at least one diameter upstream of any flow disturbance.

3.3 Process Operation During Testing

The flare was operating under the following conditions during the source test period:

Landfill gas flowrate - 1827 scf/minute

Flare temperature - 1583 °F

Condensate Flow - 1.7 gpm, intermittent

The flow of condensate to the flare was intermittent; such intermittent flow is representative of normal operating conditions. A facility strip chart of these process parameters is provided in Appendix G, Process Data.



TOTAL DIAMETER = 96" ID.
TOTAL HEIGHT = 40'

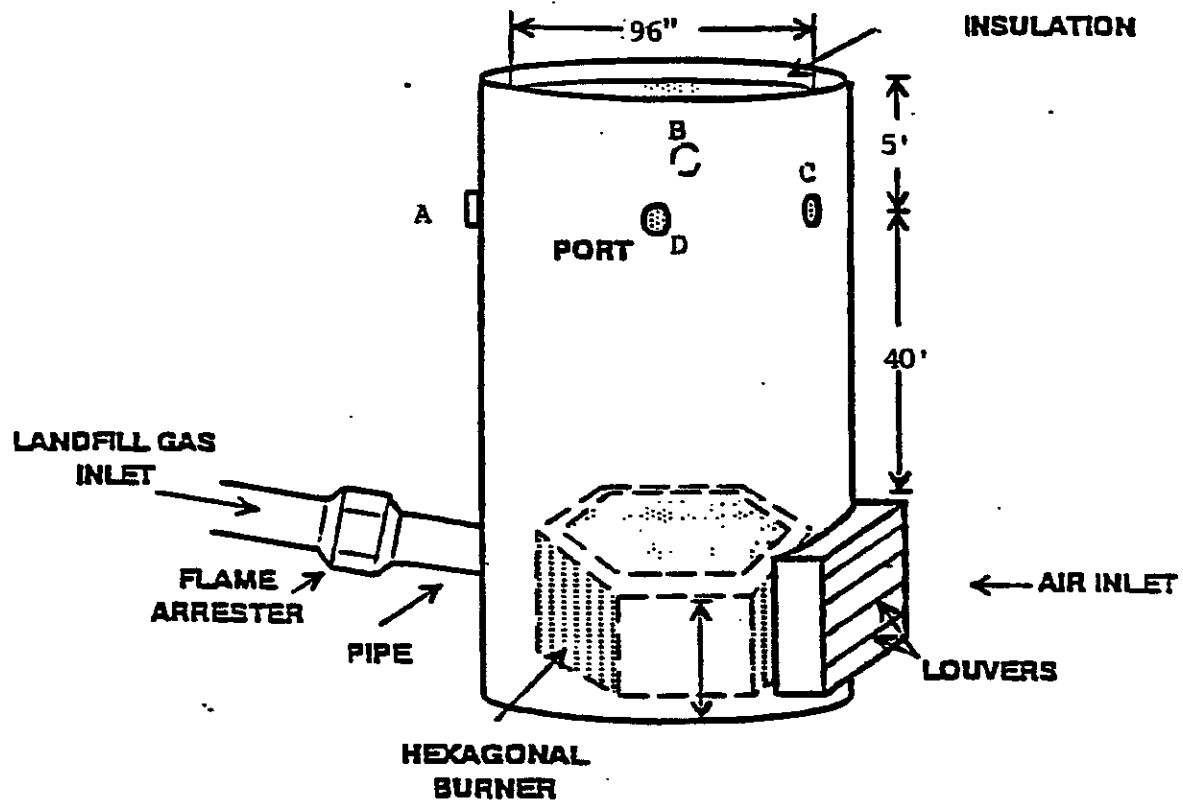


Figure 3-1



4. SAMPLING/ANALYSES

The sampling/analytical program had been designed to quantify the parameters of interest outlined in Table 1-1.

4.1 Sample Location

4.1.1 Flare Exhaust

At the flare exhaust 24 sample points (12 per diameter), determined in accordance with Method 1, were utilized for the determination of the following compounds:

- Particulate matter
- NO_x
- CO
- O₂/CO₂
- Flow Rate
- Moisture

The exact locations of the sampling points are provided in Appendix D, Field Data Sheets. A description of SCAQMD Method 1 is provided in Appendix A.

One sample points at the center of the stack was utilized for the collection of the following compounds:

- speciated organic compounds
- total non methane hydrocarbons
- methane

4.1.2 Landfill Gas Supply Line

Eight sample points, chosen in accordance with SCAQMD Method 1.1, were used to gather velocity data.

A single sample point was utilized for the collection of the following compounds:

- total non methane hydrocarbons
- methane
- CO
- CO₂/O₂
- reduced sulfur compounds
- speciated organic compounds
- BTU content
- Moisture

4.2 Moisture

4.2.1 Inlet - SCAQMD Method 4.1

Landfill gas moisture content was determined using SCAQMD Method 4.1. Two, one-hour test runs were conducted in conjunction with the outlet particulate and SCAQMD Method 100.1 testing. A description of SCAQMD Method 4.1 is provided in Appendix A.

4.2.2 Outlet - SCAQMD Method 5.1

Moisture content of the flare exhaust was determined using SCAQMD Method 4.1 in conjunction with SCAQMD Method 5.1, as detailed in Appendix A.

4.3 Flow Rate

A copy of the source-dedicated on-line flow chart can be found in Appendix G. This chart identifies: landfill gas flow to flare, condensate flow rate to flare and flare stack temperature readings.

4.3.1 Inlet

Landfill gas flow rate was determined in accordance with SCAQMD Method 2.3. A description of SCAQMD Method 2.3 is provided in Appendix A.

4.3.2 Outlet - SCAQMD Method 5.1

The landfill flare flow rate was monitored in conjunction with SCAQMD Method 5.1, as detailed in Appendix A. However, since the flare exhaust velocity was below the applicable limit (0.05 in. WG ΔP) of SCAQMD Method 2.1/5.1, the exhaust flow rate was calculated stoichiometrically based upon the landfill gas composition and stack dilution.

4.4 Particulate Matter (Outlet) - SCAQMD Method 5.1

Horizon conducted two, 60-minute test runs on the flare exhaust for particulate matter determination in accordance with SCAQMD Method 5.1 protocol. Twenty-four traverse points were utilized for the collection of particulate matter at the flare exhaust. A description of SCAQMD Method 5.1 is provided in Appendix A. Stack gases were withdrawn through an integral quartz nozzle and probe.

4.5 Oxides of Nitrogen, Carbon Monoxide, Carbon Dioxide, Oxygen (Continuous Emissions Monitoring) - SCAQMD Method 100.1

Two, 60-minute test runs were conducted at the flare exhaust. Twenty-four sample points were utilized. All sampling was performed under the guidelines of SCAQMD Method 100.1 as detailed in Appendix A.

4.6 Hydrogen Sulfide (H₂S), and C₁ - C₃ Sulfur Compounds (Inlet) - SCAQMD Method 307.91 Equivalent

Hydrogen sulfide and C₁ - C₃ sulfur compound samples were collected at the inlet of the



flare using the Tedlar bag collection system depicted in SCAQMD Method 25.2 (Appendix A). All system components coming in contact with the landfill gas were Teflon.

Hydrogen sulfide and C₁ - C₃ sulfur compounds were analyzed using a Method 307.91 equivalent by AtmAA, Inc. Equivalency had been formally granted by SCAQMD to AtmAA, Inc. for this Method.

4.7 Speciated Organic Compounds - SCAQMD Rule 1150.1 List

4.7.1 Inlet

Speciated organic compounds were collected at the flare inlet of the landfill gas using the Tedlar bag collection system depicted in SCAQMD Method 25.2 (Appendix A). All system components coming in contact with the landfill gas were Teflon or stainless steel. Speciated organic compounds (SCAQMD Rule 1150.1 list) were identified and quantified using GC/MS analytical procedures.

4.7.2 Outlet

Speciated organic compound samples were collected in conjunction with the particulate/CEM testing at the exhaust using the Tedlar bag sampling system depicted in Appendix A. Each sample was then analyzed for speciated organic compounds (SCAQMD Rule 1150.1 list) using GC/MS procedures.

4.8 Total Non Methane Hydrocarbons, Methane, Carbon Dioxide and Carbon Monoxide

4.8.1 Inlet - SCAQMD Method 25.1

Total non methane hydrocarbons, methane, CO₂ and CO concentration were determined at the flare inlet from duplicate samples using SCAQMD Method 25.1. A description of SCAQMD Method 25.1 is provided in Appendix A.

4.8.2 Outlet - SCAQMD Method 25.3

Duplicate samples were obtained for total non methane hydrocarbon and methane concentration determination. Total non methane hydrocarbons and methane were determined using SCAQMD Method 25.3. A description of SCAQMD Method 25.3 is provided in Appendix A.

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5. RESULTS DISCUSSION

Detailed results of the testing conducted on Flare #3 on April 21, 2003 are presented in Table 5-1 and 5-2. Since the flare exhaust velocity was below the applicable range ($> 0.05 \Delta P$ inches water gauge) of SCAQMD Method 2.1, the flare exhaust flow rate for each test run was calculated stoichiometrically based upon the composition of the landfill gas and the exhaust stack dilution. Oxide of sulfur emission rate was calculated based upon the landfill gas total sulfur compound concentration and flow rate (see Appendix B).

No sampling or analytical problems or Method deviations were encountered during any phase of the test program.

Table 5-1
Summary of Results
Waste Management - Bradley Landfill
Flare #3
April 21, 2003

	LANDFILL GAS			FLARE EXHAUST		
Run Number	1	2	Avg.	1	2	Avg.
STACK GAS CHARACTERISTICS						
Temperature, degrees F	134	133	133	1709	1651	1680
Moisture, %	5.0	4.9	4.9	11.4	11.4	11.4
Flow Rate, acfm	2084	2086	2085			
Flow Rate, dscfm	1718	1722	1720	10910	* 12898	* 11904 *
Fixed Gases						
Oxygen, %	5.65	-	5.65	10.50	12.08	11.29
Carbon Dioxide, %	25.20	-	25.20	9.25	7.86	8.56
Methane, %	28.60	-	28.60	0.00	0.00	0.00
BTU Value, Btu/scf	289	-	289	-	-	-
EMISSIONS						
Oxides of Nitrogen						
ppm	-	-	-	14.5	12.6	13.5
ppm @ 3 % O2	-	-	-	24.9	25.6	25.2
lb/hr	-	-	-	1.147	1.182	1.164
lb/MMBtu	-	-	-	0.039	0.040	0.039
Carbon Monoxide						
ppm	-	-	-	< 20.0	< 20.0	< 20.0
ppm @ 3 % O2	-	-	-	< 34.4	< 40.6	< 37.5
lb/hr	-	-	-	< 0.97	< 1.14	< 1.05
lb/MMBtu	-	-	-	< 0.03	< 0.04	< 0.04
Total Particulate Matter						
gr/dscf	-	-	-	0.0071	0.0051	0.0061
lb/hr	-	-	-	0.67	0.56	0.62
Total Non-Methane Hydrocarbons (Reactive Organic Compounds)						
ppm, as Methane	6593	-	6593	6.34	-	6.34
lb/hr, as Methane	28.66	-	28.66	0.191	-	0.191
Sulfur Compounds						
Hydrogen Sulfide, ppm	20.4	-	20.4	> 0.50	-	> 0.50
Total Sulfur, ppm as H2S	28.9	-	28.9	-	-	-
Oxides of Sulfur**						
lb/hr	-	-	-	0.50	-	0.50

* Flow Rate calculated stoichiometrically

** Calculated from sulfur balance

Table 5-2
Trace Organic Species
Destruction Efficiency Results
Waste Management - Bradley Landfill
Flare #3
April 21, 2003

Species	Inlet		Outlet		Destruction Efficiency (%)
	Concentration (ppb)	Emission Rate (lb/hr)	Concentration (ppb)	Emission Rate (lb/hr)	
Hydrogen Sulfide	20400	1.89E-01	< 500	< 3.21E-02	> 83.04
Benzene	4130	8.76E-02	< 0.3	< 4.40E-05	> 99.95
Benzylchloride	< 40	< 1.38E-03	< 0.8	< 1.91E-04	NA
Chlorobenzene	235	7.22E-03	< 0.3	< 6.38E-05	> 99.12
Dichlorobenzenes	1210	4.84E-02	< 1.1	< 3.04E-04	> 99.37
1,1-dichloroethane	376	1.01E-02	< 0.3	< 5.59E-05	> 99.45
1,2-dichloroethane	45.6	1.23E-03	< 0.3	< 5.59E-05	> 95.45
1,1-dichloroethylene	79.2	2.09E-03	< 0.3	< 5.48E-05	> 97.38
Dichloromethane	1060	2.45E-02	< 0.3	< 4.80E-05	> 99.80
1,2-dibromoethane	< 16	< 8.17E-04	< 0.3	< 1.06E-04	NA
Perchloroethene	2060	1.33E-01	1.26	5.62E-04	99.58
Carbon tetrachloride	< 20	8.38E-04	< 0.2	< 5.80E-05	NA
Toluene	42300	1.06E+00	1.54	2.67E-04	99.97
1,1,1-trichloroethane	20.5	7.41E-04	< 0.2	< 5.01E-05	> 93.25
Trichloroethene	898	3.20E-02	< 0.2	< 4.93E-05	> 99.85
Chloroform	< 16	< 5.18E-04	< 0.2	< 4.48E-05	NA
Vinyl Chloride	454	7.72E-03	< 0.3	< 3.53E-05	> 99.54
m xylenes	23400	6.74E-01	< 0.5	< 9.97E-05	> 99.99
o-p xylene	5340	1.54E-01	< 0.3	< 5.98E-05	> 99.96
TNMHC	6593000	2.87E+01	6340	1.91E-01	99.33

Note: All values preceded by "<" are below the detection limit - reported values are detection limit values.
 NA--Not applicable: Destruction efficiency cannot be calculated since both inlet and outlet values are below the detection limit.

APPENDIX A - Sampling and Analytical Methods

Method:

Sample Velocity Traverses for Stationary Sources

Applicable for
Methods:

EPA Method 1, SCAQMD Method 1.1, CARB Method 1

Principle:

To aid in the representative measurements of pollutant emissions and/or total volumetric flow rate from a stationary source, a measurement site where the effluent stream is flowing in a known direction is selected, and the cross section of the stack is divided into a number of equal areas. A traverse point is then located within these equal areas. The method cannot be used when, 1) flow is cyclonic or swirling, 2) stack is small than about 0.30 meter (12 inches) in diameter or 3) the measurement of the site is less than two stack or duct diameters downstream or less than a half diameter upstream from the flow disturbance.

Method:**Stack Gas Velocity and Volumetric Flow Rate****Applicable for
Methods:**

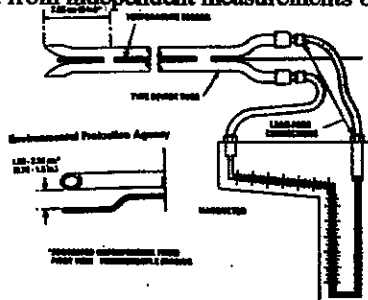
EPA Method 2, CARB 2, SCAQMD Method 2.1

Principle:

The average gas velocity in a stack gas is determined from the gas density and from measurement of the average velocity head with a type S or standard pitot tube.

Sampling Procedure:

Set up the apparatus as shown in the figure. Measure the velocity head and temperature at the traverse points specified by EPA Method 2, CARB Method 2 or SCAQMD Method 2.1. Measure the static pressure in the stack and determine the atmospheric pressure. The stack gas molecular weight is determined from independent measurements of O_2 , CO_2 and H_2O concentrations.

**Sample Recovery:
and Analyses:**

The stack gas velocity is determined from the measured average velocity head, the measured dry concentrations of O_2 and CO_2 and the measured concentration of H_2O . The velocity is determined from the following set of equations:

Where,

 ΔP = velocity head, inches in H_2O T_s = gas/temperature, degrees R P_s = absolute static pressure

Mwd = dry molecular weight

Mw = molecular weight

 C_p = pitot flow coefficient**Dry molecular weight of stack gas**

$$Mwd = 0.44 (\%CO_2) + 0.32 (\%O_2) + 0.28 (\%N_2 + \%CO)$$

Molecular weight of stack gas, wet basis

$$M_w = (M_{wd} \times M_d) + 18 (1 - M_d)$$

$$\text{Where, } M_d = \frac{100 - Bws}{100}$$

Stack gas velocity

$$(V_s)_{avg.} = (5130) C_p \times \sqrt{\Delta P_{avg.}} \times \sqrt{T_s} \times \left(\frac{1}{P_s \times M_w} \right)^{1/2}$$

Method:

Determination of Moisture in Stack Gases

**Applicable for
Methods:**

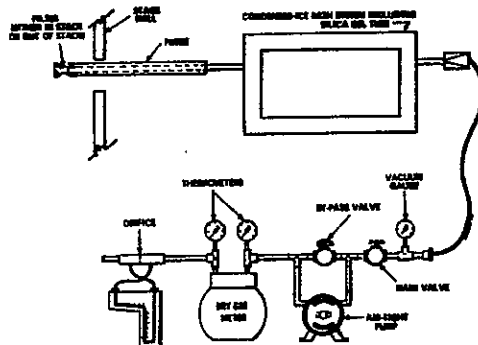
EPA Method 4, ARB 1-4, SCAQMD Method 4.1

Principle:

A gas sample is extracted at a constant rate from the source; moisture is removed from the stream and determined either volumetrically or gravimetrically.

Sampling Procedure:

Set up train as shown in the following figure. Sample is drawn at a constant rate through a sufficiently heated probe. The probe is connected to the impinger train by Teflon or glass tubing. The train consists of two greenburg smith impinger (SCAQMD 4.1) or one modified and 1 greenburg smith impinger (CARB & EPA) each containing 100 ml of water, an empty impinger as a knock-out and an impinger containing silica gel to protect the pump from moisture.



**Sample Recovery:
and Analyses:**

Following testing, moisture content is determined gravimetrically or volumetrically from initial and final impinger contents weights or volume.

Method:**Determination of Particulate Matter Emissions From Stationary Sources Using a Wet Impingement Train****Reference:**

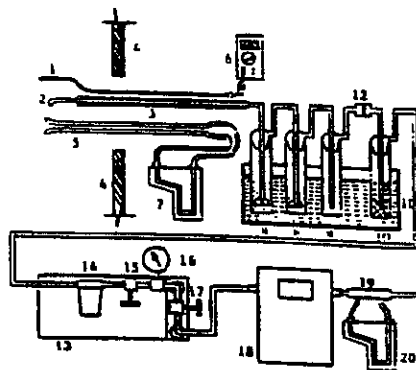
SCAQMD Method 5.1

Principle:

Stack gas is withdrawn isokinetically from the source through a sample train. Particulate matter is collected in impingers containing deionized water and on a back-up filter. The impingers are contained in an ice bath to maintain a sampled gas temperature of approximately 15° C (60° F). The filter is not heated.

Sampling Procedure:

The sampling train is shown in the figure below. The sample is drawn isokinetically through a glass or quartz probe (hi-temp). The probe is connected to an impinger train by Teflon tubing. The train consists of two Greenburg-Smith impingers which contain 100 ml of DI water; an empty impinger as a knock-out; and an impinger containing silica gel to protect the pump from moisture. Sample is withdrawn isokinetically from each predetermined sample point (determined using SCAQMD Method 1.1) through the sample train, which is followed by a vacuum line, a pump, a dry gas meter and a calibrated orifice.



- | | |
|--|---|
| 1. Temperature Sensor | 11. Ice Bath |
| 2. Nozzle | 12. Filter |
| 3. Glass Lined Stainless Steel Probe | 13. Sealed Pump (Leak Free) |
| 4. S-type Pitot Tube | 14. Filter for Pump |
| 5. Stack Wall | 15. Metering Valve |
| 6. Temperature Sensor Meter | 16. Vacuum Gauge |
| 7. Pitot Tube Inclined Manometer | 17. Bypass Valve |
| 8. Impinger with 100 ml H ₂ O | 18. Temperature Compensated Dry Gas Meter |
| 9. Empty Bubbler | 19. Orifice |
| 10. Bubbler with Silica Gel | |

Sample Recovery:

The moisture content is determined either gravimetrically or volumetrically from initial and final impinger weights or volume. Then the filter, probe/impinger rinse (including nozzle rinse, liner rinse, impinger contents and rinses) and silica gel are recovered into Containers #1, #2 and #3, respectively.

Analytical Procedure:

The aqueous sample is filtered through a tared fiberglass filter. An organic extraction is performed on the resulting solution using methylene chloride. Both the extraction filter and sample train filter are desiccated then measured gravimetrically. The organic extract and aqueous catch are evaporated, desiccated and measured gravimetrically.

If significant levels of sulfur compounds are present in the stack, each sample fraction is analyzed by acid-base titration for acid sulfate content and by barium-thorin titration for sulfate content.

Method:	Determination of Total Gaseous Non-Methane Organic Emissions as Carbon
Reference:	SCAQMD Method 25.1
Principle:	A sample of flue gas is drawn through a condensate trap and into an evacuated 12 liter tank. Volatile organic compounds (VOC), as total gaseous non-methane organics (TGNMO), are determined by combining results from independent analysis of condensate in the traps and gases in the tanks.
Sampling Procedure:	<p>Duplicate gas samples are withdrawn from a source at a constant rate through condensate traps immersed in dry ice followed by evacuated 12 liter (nominal) tanks. Heavy organic components condense as liquids and solids in the condensate traps. Lighter components pass as gases through the traps into the tanks. The combined results from tanks and trap analyses are used to determine a qualitative and quantitative expression of the effluent gas stream. Duplicate sampling is designed into the system to demonstrate precision.</p> <p>The sampling apparatus is checked for leaks prior to the sampling program by attaching the probe end to an absolute pressure gauge and vacuum pump in series. The sample lines were evacuated to less than 10 mm Hg and the gauge shutoff valve is then closed. The sample lines are deemed to be leak-free if no loss of vacuum occurs as indicated by the vacuum gauge. During sampling the tank pressures are monitored with a 0-30 inch vacuum gauge to ensure integrated sampling.</p> <p>The final vacuum of each sample is measured using a slack tube manometer. The sample is then pressurized to 800 mm Hg absolute with ultrapure nitrogen. Each sample is then analyzed using the SCAQMD TCA procedure for total non methane hydrocarbons.</p>
Analytical Procedure:	<p>Condensate traps are analyzed by first stripping carbon dioxide (CO₂) from the trap. The organic contents are then removed and oxidized to CO₂. This CO₂ is quantitatively collected in an evacuated vessel and measured by injection into a flame ionization detection/total combustion analysis (FID/TCA) system.</p> <p>The organic content of the sample fraction collected in each tank is measured by injecting a portion into the FID/TCA analysis system which uses a two phase gas chromatography (GC) column to separate carbon monoxide (CO), methane (CH₄) and carbon dioxide (CO₂) from each other and from the total gaseous non-methane organics (TGNMO) which are eluted as backflush. All eluted components are first oxidized to CO₂ by a hopcalite catalyst and then reduced to methane by a nickel catalyst. The resulting methane is detected using the flame ionization detector. A gas standard containing CO, CH₄, CO₂ and propane, traceable to NBS, is used to calibrated the FID/TCA analysis system.</p>

Method:

Determination of Total Gaseous Non-Methane Organic Emissions as Carbon

Reference:

SCAQMD Method 25.3

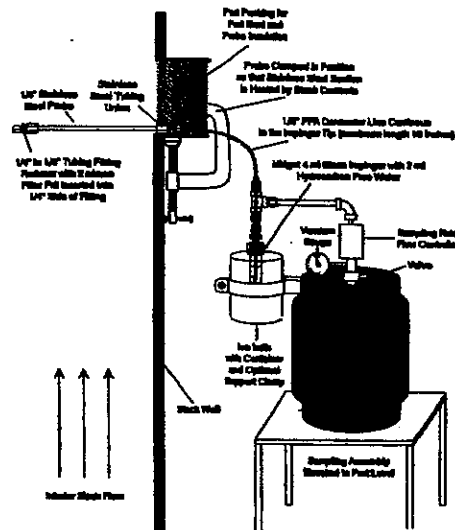
Principle:

A sample of flue gas is drawn through a condensate trap (mini-impinger) and into an evacuated six liter SUMMA canister. Volatile organic compounds (VOC), as total gaseous non-methane organics (TGNMO), are determined by combining results from independent analysis of condensate in the traps and gases in the SUMMA canisters.

Sampling Procedure:

Duplicate gas samples are withdrawn from a source at a constant rate through condensate traps immersed in an ice bath followed by evacuated six liter (nominal) SUMMA canisters. Heavy organic components condense as liquids and solids in the condensate traps. Lighter components pass as gases through the traps into the canisters. The combined results from canisters and mini-impinger analyses are used to determine a qualitative and quantitative expression of the effluent gas stream. Duplicate sampling is designed into the system to demonstrate precision.

The sampling apparatus is checked for leaks prior to the sampling program by capping the end of the sample probe. The sample flow valve is then opened and then closed to introduce vacuum to the system. The vacuum drop should then cease numerically above 10 in. Hg. A cease in movement of the vacuum gauge for a period of ten minutes indicates an acceptable leak check. When sampling is initiated, the vacuum gauge must indicate a canister vacuum of greater than 28 in. Hg. Immediately after sampling a post-test leak check is performed, followed by a rinse of the PFA line into the condensate trap with 0.5 to 1.0 ml of hydrocarbon free water.



Analytical Procedure:

Condensate traps are analyzed for total organic carbon by liquid injection into an infrared total organic carbon analyzer.

The organic content of the sample fraction collected in each canister is measured by injecting a portion into the FID/TCA analysis system which uses a two phase gas chromatography (GC) column to separate carbon monoxide (CO), methane (CH₄) and carbon dioxide (CO₂) from each other and from the total gaseous non-methane organics (TGNMO) which are eluted as backflush. All eluted components are first oxidized to CO₂ by a hopcalite catalyst and then reduced to methane by a nickel catalyst. The resulting methane is detected using the flame ionization detector. A gas standard containing CO, CH₄, CO₂ and propane, traceable to NBS, is used to calibrate the FID/TCA analysis system.

CONTINUOUS EMISSIONS MONITORING SYSTEM - TRUCK

SCAQMD Method 100.1

The continuous emissions monitoring system consists of a Thermo Electron Model 10AR chemiluminescence NO/NO_x analyzer, a Teledyne electro chemical O₂ analyzer, a Thermo Electron Model 48H CO gas filter correlation analyzer and a Horiba PIR 2000 non dispersive infrared CO₂ analyzer. All analyzer specifications are provided in Table 1. All concentrations are determined on a dry basis. Concentrations of NO_x, CO, O₂ and CO₂ are continuously recorded on a Linseis 10-inch strip chart recorder and a Strawberry Tree Data Acquisition System (DAS). The extractive monitoring system conforms with the requirements of SCAQMD Method 100.1.

The sampling probe (heated to 250°F), constructed of 1/2 inch-diameter 316 stainless steel, is connected to a condenser with a six foot length of 3/8 inch Teflon line (heated to 250°F). A Nupro stainless steel filter (10 micron) is connected at the tip of the probe and maintained at stack temperature.

The condenser consists of a series of two stainless steel moisture knock-out bottles immersed in an ice water bath. The system is designed to minimize contact between the sample and the condensate. Condensate is continuously removed from the knock-out bottles via a peristaltic pump. The condenser outlet temperature is monitored either manually at 10-minute intervals or on a strip chart recorder/DAS system. The sample exiting the condenser is then transported through a filter, housed in a stainless steel holder, followed by 3/8 inch O.D. Teflon tubing and a Teflon coated (or stainless steel/viton) diaphragm pump to the sample manifold. The sample manifold is constructed of stainless steel tubing and directs the sample through each of five rotameters to the NO_x monitor, O₂ monitor, CO monitor, CO₂ monitor and excess sample exhaust line, respectively. Sample flow through each channel is controlled by a back pressure regulator and by stainless steel needle valves on each rotameter. All components of the sampling system that contact the sample are composed of stainless steel, Teflon or glass.

The calibration system is comprised of two parts: the analyzer calibration and the system bias check. The calibration gases are, at a minimum, certified to $\pm 1\%$ by the manufacturer. Where necessary to comply with the reference method requirements, EPA Protocol 1 gases are used. The cylinders are equipped with pressure regulators which supply the calibration gas to the analyzers at the same pressure and flow rate as the sample. The selection of zero, span or sample gas directed to each analyzer is accomplished by operation of the zero, calibration or sample selector knobs located on the main flow control panel.

For SCAQMD Method 100.1 testing, the following procedures are conducted before and after each series of test runs:

Leak Check:

The leak check is performed by plugging the end of the sampling probe, evacuating the system to at least 20 inches of Hg. The leak check is deemed satisfactory if the system holds 20 inches of Hg vacuum for five minutes with less than one inch Hg loss.

Linearity Check:

The NO_x, CO, CO₂ and O₂ analyzers linearity check is performed by introducing, at a minimum, zero gas, mid range calibration gas (40-60% scale) and high range calibration gas (80-100% scale). Instrument span value is set on each instrument with the mid range gas. The high range calibration gas (80-100% scale) is then introduced into each instrument without any calibration adjustments. Linearity is confirmed, if all values agree with the calibration gas value to within 2% of the range.

Stratification Check:

A stack stratification check is performed (pre-test only) by traversing the stack comparing four traverse points to the reference point (center). If the gas composition is homogenous, <10% variation between any traverse points in the gas stream and the reference point. Single point gas sampling is performed at the reference point. If stratification exceeds the 10% criteria, then the stack cross section is traversed during sampling.

System Bias Check:

The system bias check is accomplished by transporting the same gases used to zero and span the analyzers to the sample system as close as practical to the probe inlet. This is accomplished by opening a valve located on the probe, allowing the gas to flow to the probe and back through the moisture knockout and sample line to the analyzers. During this check the system is operated at the normal sampling rate with no adjustments. The system bias check is considered valid if the difference between the gas concentration exhibited by the measurement system which a known concentration gas is introduced at the sampling probe tip and when the sample gas is introduced directly to the analyzer, does not exceed $\pm 5\%$ of the analyzer range.

Response Time:

Response time (upscale and downscale) for each analyzer is recorded during the system bias check. Upscale response time is defined as the time it takes the subject analyzer gas to reach 95% of the calibration gas value after introducing the upscale gas to the sample bias calibration system. Downscale response time is defined as the time it takes the subject analyzer to return to zero after the zero gas is introduced into the sample system bias calibration system.

NO_x Conversion Efficiency

The NO_x analyzer NO₂ conversion efficiency is determined by injecting a NO₂ gas standard directly into the NO_x analyzer (after initial calibration). The analyzer response must be a least 90% of the NO₂ standard gas value.

NO₂ Converter Efficiency (alternate method)

The mid level NO gas standard is directly injected into a clean leak-free Tedlar bag. The bag is then diluted 1:1 with air (20.9 % O₂). The bag is immediately attached to the NO_x sample line. The initial NO_x concentration is recorded on the strip chart. After at least 30 minutes the Tedlar bag is reattached to the NO_x sample line. Analyzer response must be at 98% of the initial Tedlar bag NO_x value to be acceptable.

In between each sampling run the following procedures are conducted:

Zero and Calibration Drift Check:

Upon the completion of each test run, the zero and calibration drift check is performed by introducing zero and mid range calibration gases to the instruments, with no adjustments (with the exception of flow to instruments) after each test run. The analyzer response must be within $\pm 3\%$ of the actual calibration gas value.

Analyzer Calibration:

Upon completion of the drift test, the analyzer calibration is performed by introducing the zero and mid range gases to each analyzer prior to the upcoming test run and adjusting the instrument calibration as necessary.

System Bias Check

(same as above)

A schematic of the sample system and specific information of the analytical equipment is provided in the following pages.

TABLE 1

CONTINUOUS EMISSIONS MONITORING LABORATORY - TRUCK

NO_x CHEMILUMINESCENT ANALYZER -- THERMO ELECTRON MODEL 10 A

Response Time (0-90%)	1.5 sec -- NO mode/1.7 sec -- NO _x mode
Zero Drift	Negligible after 1/2 hour warmup
Linearity	± 1 % of full scale
Accuracy	Derived from the NO or NO ₂ calibration gas, ± 1 % of full scale
Operating Ranges (ppm)	2.5, 10, 25, 100, 250, 1000, 2500, 10000
Output	0-1 volt

O₂ ANALYZER, FUEL TYPE -- TELEDYNE MODEL 326RA

Response Time (0-90%)	60 seconds
Accuracy	± 1 % of scale at constant temperature ± 1 % of scale of ± 5 % of reading, whichever is greater, over the operation temperature range.
Operating Ranges (%)	0-5, 0-25
Output	0-1 volt

O₂ ANALYZER, PARAMAGNETIC -- SERVOMEX MODEL 1400B

Response Time (0-90%)	15 seconds
Accuracy	0.1 % oxygen
Linearity	± 1 % scale
Operating Ranges (%)	0-25, 0-100
Output	0-1 volt

CO GAS FILTER CORRELATION -- THERMO ELECTRON MODEL 48H

Response Time (0-95%)	1 minute
Zero Drift	± 0.2 ppm CO
Span Drift	Less than 1 % full scale in 24 hours
Linearity	± 1 % full scale, all ranges
Accuracy	± 0.1 ppm CO
Operating Ranges (ppm)	50, 100, 250, 500, 1000, 2500, 5000, 10,000, 25,000, 50,000
Output	0-1 volt

TABLE 1 (Cont.)**CO₂ INFRARED GAS ANALYZER -- HORIBA - MODEL PIR 2000**

Response Time (0-90%)	5 seconds
Zero Drift	$\pm 1\%$ of full scale in 24 hours
Span Drift	$\pm 1\%$ of full scale in 24 hours
Linearity	$\pm 2\%$ of full scale
Resolution	Less than 1% of full scale
Operating Ranges (%)	0-5, 0-15, 0-25
Output	0-1 volt

SO₂ PULSED FLOURESCENT - TECO - MODEL 43C-HL

Response Time	80 seconds
Zero Drift	$\pm 1\%$
Span Drift	$\pm 1\%$
Linearity	$\pm 1\%$
Resolution	$\pm 1\%$
Operating Ranges	5, 10, 20, 50, 100, 200, 500, 1000, 2000, 5000
Output	0-10 volt

RATFISCH FID TOTAL HYDROCARBON ANALYZER -- MODEL 55CA

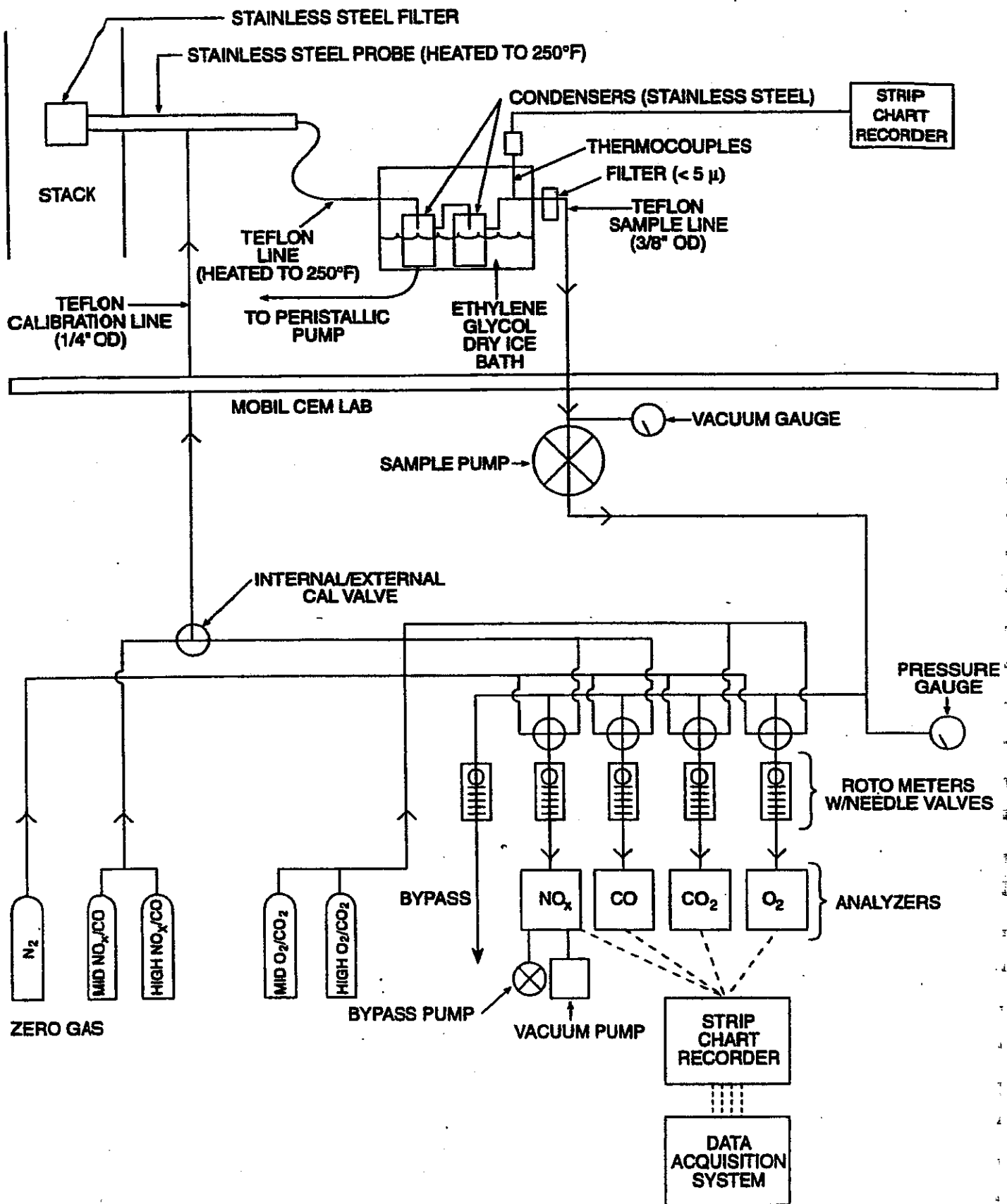
Response Time (0-90%)	5 seconds
Zero Drift	$\pm 1\%$ full scale in 24 hours
Span Drift	$\pm 1\%$ full scale in 24 hours
Linearity	$\pm 1\%$ full scale - constant
Accuracy	$\pm 1\%$ full scale at constant temp.
Operating Ranges (ppm)	10, 100, 1000, 10,000
Output	0 - 10 volts

LINSEIS MODEL L2045 FOUR PEN STRIP CHART RECORDER

Pen Speed	up to 120 cm/min
Measuring Response	0-20 volts
Linearity Error	0.25%
Accuracy	0.3%
Zero Suppression	Manual (from 1 to 10X full scale)

LINEAR 3 PEN CONTINUOUS -- MODEL 595 STRIP CHART

Pen Response	20 inches/second
Measuring Response	1 Mv through 5V
Zero Set	Electronically adjustable full scale with 1 full scale of zero suppression
Accuracy	Total limit of error $\pm 0.5\%$



CEM System Schematic

Method:	NO/NO _x by Continuous Analyzer
Applicable Reference Methods:	EPA 7E, EPA 20; CARB 100, BAAQMD ST-13A, SCAQMD 100.1
Principle:	A sample is continuously withdrawn from the flue gas stream, conditioned and conveyed to the instrument for direct readout of NO or NO _x .
Analyzer:	TECO Model 10AR
Measurement Principle:	Chemiluminescence
Accuracy:	1% of full scale
Ranges:	0-2.5, 0-10, 0-25, 0-100, 0-250, 0-1000, 0-2500, 0-10,000 ppm
Output:	0-10 V
Inferences:	Compounds containing nitrogen (other than ammonia) may cause interference.
Response Time:	90%, 1.5 seconds (NO mode) and 1.7 seconds (NO _x mode)
Sampling Procedure:	A representative flue gas sample is collected and conditioned using the CEM system described previously. If EPA Method 20 is used, that method's specific procedures for selecting sample points are used.
Analytical Procedure:	<p>The oxides of nitrogen monitoring instrument is a chemiluminescent nitric oxide analyzer. the operational basis of the instrument is the chemiluminescent reaction of NO and ozone (O₃) to form NO₂ in an excited state. Light emission results chemiluminescence is monitored through an optical filter by a high sensitivity photomultiplier tube, the output of which is electronically processed so it is linearly proportional to the NO concentration. The output of the instrument is in ppmV.</p> <p>When NO₂ is expected to be present in the flue gas, a supercooled water dropout flask will be placed in the sample line to avoid loss of NO₂. Since NO₂ is highly soluble in water, "freezing out" the water will allow the NO₂ to reach the analyzers for analysis. The analyzer measures NO only. In the NO_x mode, the gas is passed through a moly converter which converts NO₂ to NO and a total NO_x measurement is obtained. NO₂ is determined as the difference between NO and NO_x. Use of a moly converter instead of a stainless steel converter eliminates NH₃ interference; NH₃ is converted to NO with a stainless converter, but not with a moly converter.</p>

Method:	Oxygen (O ₂) by Continuous Analyzer
Applicable Reference Methods:	EPA 3A, EPA 20, CARB 100, BAAQMD ST-14, SCAQMD 100.1
Principle:	A sample is continuously withdrawn from the flue gas stream, conditioned and conveyed to the instrument for direct readout of O ₂ concentration.
Analyzer:	Teledyne Model 326R
Measurement Principle:	Electrochemical cell
Ranges:	0-5, 0-25% 0-100%
Accuracy:	1% of full scale
Output:	0-1 V
Interferences:	Halogens and halogenated compounds will cause a positive interference. Acid gases will consume the fuel cell and cause a slow calibration drift.
Response Time:	90% < 60 seconds
Sampling Procedure:	A representative flue gas sample is collected and conditioned using the CEM system described previously. If Method 20 is used, that method's specific procedures for selecting sample points are used. Otherwise, stratification checks are performed at the start of a test program to select single or multiple-point sample locations.
Analytical Procedure:	An electrochemical cell is used to measure O ₂ concentration. Oxygen in the flue gas diffuses through a Teflon membrane and is reduced on the surface of the cathode. A corresponding oxidation occurs at the anode internally and an electric current is produced that is proportional to the concentration of oxygen. This current is measured and conditioned by the instrument's electronic circuitry to give an output in percent O ₂ by volume.

Method:	Carbon Dioxide (CO₂) by Continuous Analyzer
Applicable Reference	EPA 3A, CARB 100, BAAQMD ST-5, SCAQMD 100.1
Principle:	A sample is continuously drawn from the flue gas stream, conditioned and conveyed to the instrument for direct readout of CO ₂ concentration.
Analyzer:	PIR 2000
Measurement Principle:	Non-dispersive infrared (NDIR)
Accuracy:	1 % of full scale
Ranges:	0-5, 0-15 %
Output:	0-1 V
Interferences:	A possible interference includes water. Since the instrument receives dried sample gas, this interference is not significant.
Response Time:	5 seconds
Sampling Procedure:	A representative flue gas sample is collected and conditioned using the CEM system described previously.
Analytical Procedure:	Carbon dioxide concentrations are measured by short path length non-dispersive infrared analyzers. These instruments measure the differential in infrared energy absorbed from energy beams passed through a reference cell (containing a gas selected to have minimal absorption of infrared energy in the wavelength absorbed by the gas component of interest) and a sample cell through which the sample gas flows continuously. The differential absorption appears as a reading on a scale of 0-100%.

Method:	Carbon Monoxide (CO) by NDIR/Gas Filter Correlation
Applicable Reference Methods:	EPA 6C; CARB 1-100; BAAQMD ST-6; SCAQMD 100.1
Principle:	A sample is continuously drawn from the flue gas stream, conditioned and conveyed to the instrument for direct readout of CO concentration.
Analyzer:	TECO, Model 48H
Measurement Principle:	NDIR/Gas Filter Correlation
Precision:	0.1 % ppm
Ranges: ppm	0-50, 0-100, 0-250, 0-500, 0-1000, 0-2500, 0-5000, 0-10000, 0-2500, 0-3,000
Output:	0-1 V
Interferences:	Negligible interference from water and CO ₂
Rise/Fall times (0-95 %)	1 minute @ 1 lpm flow, 30 second integration time
Sampling Procedure:	A representative flue gas sample is collected and conditioned using the CEM system described previously. Sample point selection has been described previously.
Analytical Procedure:	Radiation from an infrared source is chopped and then passed through a gas filter which alternates between CO and N ₂ due to rotation of a filter wheel. The radiation then passes through a narrow band-pass filter and a multiple optical pass sample cell where absorption by the sample gas occurs. The IR radiation exits the sample cell and falls on a solid state IR detector.

Method:	Sulfur Dioxide (SO ₂) by Pulsed Fluorescent
Applicable Reference Methods:	EPA 10; CARB 1-100; BAAQMD ST-6, SCAQMD 100.1
Principle:	A sample is continuously drawn from the flue gas stream, conditioned and conveyed to the instrument for direct readout of SO ₂ concentration.
Analyzer:	TECO, Model 43C-HL
Measurement Principle:	Pulsed fluorescence SO ₂ analyzer
Precision:	0.1 % ppm
Ranges:	5, 10, 20, 50, 100, 200 ppm
Output:	0-10 V
Interferences:	Less than lower detectable limit except for the following: NO <3 ppb, m-xylene <2 ppm, H ₂ O <2 % of reading.
Response Time:	80 seconds
Sampling Procedure:	A representative flue gas sample is collected and conditioned using the CEM system described previously. Sample point selection has been described previously.
Analytical Procedure:	The sample flows into the fluorescent chamber, where pulsating UV light excites the SO ₂ molecules. The condensing lens focuses the pulsating UV light into the mirror assembly. The mirror assembly contains four selecting mirrors that reflect only the wavelengths which excite SO ₂ molecules. As excited SO ₂ molecules decay to lower energy states they emit UV light that is proportional to the SO ₂ concentration. The PMT (photomultiplier tube) detects UV light emission from decaying SO ₂ molecules. The PMT continuously monitors pulsating UV light source and is connected to a circuit that compensates for fluctuating in the light.



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environmental consultants
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**Tandem Gas Chromatographic/Mass Spectroscopic-Electrolytic
Conductivity Detector (GC/MS-ELCD) Method for
Determination of Total Sulfur in Gas Samples**

AtmAA, Inc.
03-060

3/30/93

This method measures selected reduced sulfur species, including but not limited to hydrogen sulfide, carbonyl sulfide, methyl mercaptan, ethyl mercaptan, dimethyl sulfide, carbon disulfide, isopropyl mercaptan, n-propyl mercaptan, and dimethyl disulfide in gaseous sample matrices using gas chromatographic separation and a mass spectrometric and electrolytic conductivity detector (ELCD), where the ELCD measures hydrogen sulfide only. A non-polar methyl silicon capillary gas chromatographic column is used for component separation and selected ion monitoring is used for component quantification. Component quantification is obtained using a multi-component external standard prepared by Scott Specialty Gases. The lower detection limit varies by component but is at least 0.1 ppmv ethyl mercaptan (component of lowest sensitivity) for a 0.31 ml sample volume injection. The upper quantitation limit has not been determined but is at least beyond 80 ppmv dimethyl disulfide, for which response remained linear from 0.1 ppmv to 80 ppmv.

Hydrogen sulfide is measured using an electrolytic conductivity detector operated in the oxidative sulfur mode. A Chromosil 310 column, operated isothermally at 45°C. is used to separate H₂S from other sulfur components. A fixed volume loop injection is used in the analysis for H₂S.

Lower Detection Limits (LDL's):

Using a 1 ml injection volume for H₂S by electrolytic conductivity detector and 0.40 ml injection volume for GC/MS measured sulfur compounds, the following LDL's are obtained:

	(ppmv)
Hydrogen sulfide	0.5
Carbonyl sulfide	0.03
Methyl mercaptan	0.03
Ethyl mercaptan	0.04
Dimethyl sulfide	0.02
Carbon disulfide	0.02
i-propyl mercaptan	0.03
n-propyl mercaptan	0.03
Dimethyl disulfide	0.02

Equipment:

A Hewlett-Packard 5890 series II gas chromatograph (GC), Hewlett-Packard 5971A Mass Selective Detector, 486 MS/DOS computer and HP operating software are used for all sulfur species except H_2S . The GC is fitted with a heated 6-port Valco 1/16" line, sample injection valve. All gas transfer lines to the sample loop are fused silica lined Restek tubing. The fixed volume (0.40 ml) sample loop is Teflon. The transfer line from the valve to the GC column is cleaned and treated blank 0.53 mm OD fused silica line with polyimide coating.

H_2S is measured using a Varian 1400 GC with the Hall oxidative quartz tube furnace and electrolytic cell attached. Nitrogen is used as carrier and oxygen is used as the combustion gas.

Multi-component gaseous standards are prepared by Scott Specialty Gas and are contained in two separate aluminum cylinders and a Scotty IV canister as follows:

Cylinder A (CAL12250)

Carbonyl sulfide	15.2 ppmv
Ethyl mercaptan	13.4 ppmv
Carbon disulfide	16.1 ppmv

Cylinder B (CAL3563)

Hydrogen sulfide	12.3 ppmv
Methyl mercaptan	22.6 ppmv
Dimethyl sulfide	20.3 ppmv
Dimethyl disulfide	

Scotty IV (mix 252)

Hydrogen Sulfide 93.8 ppmv

Gas tight clean glass volumetric syringes of 10, 20, & 50 ml capacity, with smooth glass barrel (not sintered glass) are used to make volumetric dilutions of sample or standard.

GC/MS SIM parameters:

	Dwell per ion	start time	Ions
Group 1:	75 msec.	8.0 min.	60
Group 2:	75 msec.	10.0 min.	47,48,64
Group 3:	75 msec.	14.5 min.	47,62,76,78,43,61
Group 4:	75 msec.	19.5 min.	79,94,122,142,156,128

Components monitored:

Group 1:	carbonyl sulfide
Group 2:	methyl mercaptan
Group 3:	ethyl mercaptan, dimethyl disulfide disulfide, isopropyl mercaptan, n-propyl mercaptan
Group 4:	dimethyl sulfide

Component	Quantitation ion	Confirmation ion
carbonyl sulfide	60	none
methyl mercaptan	47	48
ethyl mercaptan	62	47
dimethyl sulfide	62	47
carbon disulfide	76	78
iso-propyl mercaptan	76	43,47,61
n-propyl mercaptan	76	43,47,61
dimethyl disulfide	94	79

Sulfur dioxide is analyzed by monitoring mass 64 which is included in Group 2 ions.

Calibration:

Gaseous standards can be analyzed prior to or after a set of samples. Response factors are determined from a single point standard calibration. Multi-point calibrations are performed to verify linearity. Consistency of standard response with continuing calibrations is observed to indicate performance of multi-point calibration.

Samples containing components at less than the stated LDL can be analyzed by cryogenically focusing a measured volume of gaseous sample onto a glass bead filled Teflon loop immersed in liquid argon. The sample is thermally transferred upon injection by immersing the sample loop in near boiling temperature water. The LDL obtained by this technique is calculated as:

$$LDL_{cryo} = (cryo \text{ volume}/0.40) * LDL_{0.40}$$

Acceptable volumes for cryogenic concentration range from 3 to 100 ml. and are determined based on amounts of other components in the sample such as water, carbon dioxide or hydrocarbons.

Procedure:

A volumetric sample of landfill or source collected gas is transferred from a Tedlar[®] bag to the 6-port valve injection line using a glass syringe of approximately 10 ml. A Teflon loop of 0.40 ml volume is used to inject the sample. When sample concentrations exceed that of the standard, appropriate volumetric sample dilutions are made using the glass syringes with dry nitrogen diluent. Immediately after sample injection, the GC/MS is started. Standards are analyzed in the same manner as samples. Appropriate component peaks are monitored and integrated after sample analysis data set has been obtained.

Hydrogen sulfide is measured using the electrolytic conductivity detector by a separate direct fixed loop valve injection using heated Teflon loop, transfer lines, and Teflon Chromosil 310 GC column.

A response factor for a standard component is calculated as:

$$rf = \text{std. amt.} / \text{std. area}$$

Sample concentration is calculated using the response factor:

$$\text{conc.} = rf \times \text{sample area}$$

At least 10% of samples in a sample set, or minimum of one sample per set are analyzed twice to determine precision. A separate report showing repeat analyses results is included with an analytical report of sulfur component concentrations per each sample set. Repeat analyses must agree within +/- 10% except for component concentrations less than 1 ppmv. A nitrogen blank is analyzed between standards and samples to verify that there is no component carry-over. Samples are analyzed as soon after they are received as possible, preferably same day and within four hours of collection. Data is being gathered to determine stability of sulfur compounds in Tedlar[®] bag containers in an effort to extend sample holding time. Samples are usually analyzed before standards to prevent carry-over, since most sulfur components measured in landfill gas samples are lower in concentration than those in the standards.

GC/MS Analysis Conditions:

GC conditions: a 30 M x 0.2 mm, 0.50 um film methyl silicon PONA column from Hewlett-Packard is temperature programmed as follows:

-65 degrees C, hold min.

15 degrees C min. to 220 degrees C, hold 5 min.

Valve oven Temp. 150 degrees C

GC/MS transfer line 180 degrees C

Carrier gas is helium, pressure regulated at 21 psi.

MS Conditions:

MS calibration is performed periodically prior to performing analyses using PFTBA (perfluoro-tributylamine) as supplied by Hewlett-Packard and as controlled by HP software under the mid-range auto tune program.

Solvent delay = 8 min.

Hall Detector/GC Analysis Conditions:

6' x 1/8" Teflon, Chromosil 310 analytical column

45 degrees C, isothermal

Valve oven & transfer line Temp. 105 degrees C.

Carrier gas is nitrogen, flow rate 18 cc/min.

Oxygen oxidation gas, flow rate 18 cc/min.

Quartz tube oxidation oven Temp. 650 degrees C.



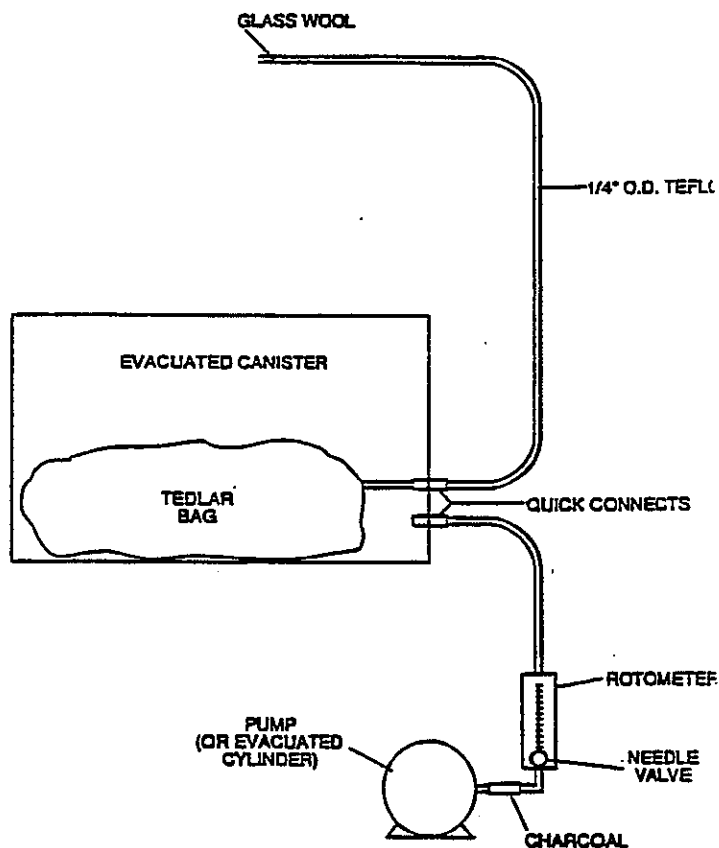
Method: Hydrocarbons by SCAQMD Micro Total Carbon Analyses

Reference: Tedlar Bag Lung Sampler

Principle: Duplicate Tedlar bags are filled with flue gas at a constant rate. The bag contents are analyzed by total combustion analyses/flame ionization detection for methane and total gaseous non-methane hydrocarbons.

Sampling Procedure: Duplicate samples are collected by evacuating the canister (see figure) at a constant rate over each test run using a rotameter/needle valve and a diaphragm pump. Prior to each sampling run, the evacuated canister (containing the Tedlar bag) is leak checked at 2" Hg vacuum. The sample train upstream of the Tedlar bag is then purged with stack gas. At the conclusion of each test run, each Tedlar bag sample is sealed and stored in an opaque container pending analysis.

Analytical Procedure: Methane and TNMHC concentration from both samples are determined using the SCAQMD Total Combustion Analysis (TCA) procedure.



APPENDIX B - Computer Printout of Results

Facility: Bradley Landfill
Source: Flare #3
Job No.: W07-035
Date: 04/21/03

TOTAL COMBUSTION ANALYSIS RESULTS

Sample ID Run Number	Inlet 1A	Inlet 1B	Average
Methane in Tank	308000	264000	286000
TNMHC,Tank (Noncond.)	472	593	
TNMHC - Condensables	6445.9	5674.4	
TNMHC - Total	6917.9	6267.4	
CO Concentration (ppm)	60.3	55.8	58.1
CO2 Concentration (ppm)	272000	232000	252000
O2 Concentration (%)	4.64	6.65	5.65
Sample Parameters			
Tank Number	E	M	
Trap Number	G	H	
Sample Tank Volume (l)	12.428	12.436	
Initial Pressure (Torr)	1.0	1.0	
Initial Temperature (deg. K)	292	292	
Final Pressure (mm Hg)	440	424	
Final Temperature (deg. K)	292	292	
Sample Volume (l)	7.21	6.95	
Analysis Pressure (mm Hg)	800	808	
Analysis Temperature (deg. K)	292	292	
ICV Volume (l)	2.266	2.266	
ICV Final Pressure (mm Hg)	800	800	
ICV Final Temperature (deg.	292	292	
CO2 in ICV (ppm)	20500	17400	
TNMHC,Trap (Condensables)	6446	5674	
Stack Total TNMHC	6918	6267	6593

NOTE: All hydrocarbon values are in terms of ppm, v/v, as methane.

SCAQMD Methods 1-4 Flowrate Determination

Facility: Bradley Landfill
 Source: Flare #3
 Job No.: W07-035
 Date: 04/21/03

STANDARD TEMPERATURE	Degrees F	60		
RUN NUMBER	*****	1	2	Average
CLOCK TIME: INITIAL	*****	1247	1427	
CLOCK TIME: FINAL	*****	1347	1527	
AVG. STACK TEMPERATURE	Degrees F	134	133	133
AVG. SQUARE DELTA P	Inches H2O	0.8944	0.8958	0.8951
BAROMETRIC PRESSURE	Inches HG	28.52	28.52	28.52
SAMPLING TIME	Minutes	60	60	60
SAMPLE VOLUME	Cubic Feet	46.488	46.564	46.526
AVG. METER TEMP.	Degrees F	69.8	71.4	70.6
AVG. DELTA H	Inches H2O	1.80	1.80	1.80
DGM CALIB. FACTOR [Y]	*****	0.9876	0.9876	0.9876
WATER COLLECTED	Milliliters	48	47	48
CO 2	Percent	25.2	25.2	25.2
O 2	Percent	5.6	5.6	5.6
CO	Percent	0.0	0.0	0.0
CH4	Percent	28.6	28.6	28.6
N 2	Percent	40.5	40.5	40.5
STACK AREA	Square Inches	78.5	78.5	78.5
STATIC PRESSURE	Inches WG	15.00	15.00	15.00
PITOT COEFFICIENT	*****	0.99	0.99	0.99
SAMPLE VOLUME DRY	DSCF	43.15	43.09	43.12
WATER AT STD.	SCF	2.3	2.2	2.2
MOISTURE	Percent	5.0	4.9	4.9
MOLE FRACTION DRY GAS	*****	0.95	0.95	0.95
MOLECULAR WT.DRY	lb/lb Mole	28.83	28.83	28.83
EXCESS AIR	Percent	112	112	112
MOLECULAR WT. WET	lb/lb Mole	28.29	28.30	28.29
STACK GAS PRESSURE	Inches HG	29.62	29.62	29.62
STACK VELOCITY	AFPM	3823	3827	3825
VOLUMETRIC FLOWRATE, DRY STD	DSCFM	1718	1722	1720
VOLUMETRIC FLOWRATE, ACTUAL	ACFM	2084	2086	2085

EMISSION RATES

SAMPLE A				
TNMHC Concentration, as CH4	ppm	6918		6918
TNMHC Concentration, as CH4	mg/dscf	132		132
TNMHC Emission Rate, as CH4	lb/hr	30.0		30.1
SAMPLE B				
TNMHC Concentration, as CH4	ppm	6267		6267
TNMHC Concentration, as CH4	mg/dscf	120		120
TNMHC Emission Rate, as CH4	lb/hr	27.2		27.2
AVERAGE				
TNMHC Concentration, as CH4	ppm	6593		6593
TNMHC Concentration, as CH4	mg/dscf	126		126
TNMHC Emission Rate, as CH4	lb/hr	28.6		28.7

SCAQMD Method 307.91

Facility: Bradley Landfill
Source: Flare #3
Job No.: W07-035
Date: 04/21/03

Sulfur Compounds

Speciated Compound	Concentration ppm, as H ₂ S	No. of S molecules in Compound	Total S ppm, as H ₂ S	SO ₂ Conc. mg/dscf	Avg. Inlet Flow Rate dscfm	SO ₂ Rate lb/hr
Hydrogen Sulfide	20.4	1	20.40	1.562	1720	0.355
Carbonyl Sulfide	0.10	1	0.10	0.008	1720	0.002
Methyl mercaptan	1.36	1	1.36	0.104	1720	0.024
Ethyl mercaptan	< 0.09	1	0.09	0.007	1720	0.002
Dimethyl sulfide	6.39	1	6.39	0.489	1720	0.111
Carbon disulfide	0.058	2	0.12	0.009	1720	0.002
Dimethyl disulfide	0.16	2	0.32	0.025	1720	0.006
iso-propyl mercaptan	< 0.06	1	0.06	0.005	1720	0.001
n-propyl mercaptan	< 0.06	1	0.06	0.005	1720	0.001
Total			28.90			0.503

026

EXPANSION AND F-FACTOR CALC. METHOD

Client: Bradley Landfill
 Location: Sun Valley, CA
 Unit: Flare #3

Date: 04/21/03
 Job #: W07-035
 Run#: 1

Fuel temperature _____ deg. F Std. Temp. 60 deg. F
 Fuel Pressure _____ psi
 Fuel Flow Rate _____ cfm Fuel Flow 1718 dscfm
 Exhaust Outlet O2 10.50 %
 Barometric Pressure 28.52

COMPONENTS	MOLE %	HHV btu/ft3	LLV btu/ft3	Exp Factor dscf/scf fuel
Oxygen	<u>5.65</u>			0.056
Nitrogen	<u>40.55</u>			0.405
Carbon Dioxide	<u>25.20</u>			0.252
Methane	<u>28.60</u>	288.86	260.09	2.451
Ethane C2		0.00	0.00	0.000
Propane C3		0.00	0.00	0.000
Iso-Butane C4		0.00	0.00	0.000
N-Butane		0.00	0.00	0.000
Iso-Pentane C5		0.00	0.00	0.000
N-Pentane		0.00	0.00	0.000
Hexane C6		0.00	0.00	0.000
Heptane C7		0.00	0.00	0.000
Octane C8		0.00	0.00	0.000
Nonane C9		0.00	0.00	0.000
Total	99.99	288.86	260.09	3.16

CALCULATIONS

EXHAUST FLOW RATE, Q = (scfm*Exp Fac)*(20.92/(20.92-%O2))

10910 DSCFM

EPA F-Factor = (scf exhaust/scf fuel)/(btu/scf fuel)*(1000000 btu/MMbtu)

10957 dscf/MMbtu

EXPANSION AND F-FACTOR CALC. METHOD

Client: Bradley Landfill
 Location: Sun Valley, CA
 Unit: Flare #3

Date: 04/21/03
 Job #: W07-035
 Run#: 2

Fuel temperature	_____	deg. F	Std. Temp.	<u>60</u>	deg. F
Fuel Pressure	_____	psi			
Fuel Flow Rate	_____	cfm	Fuel Flow	<u>1722</u>	dscfm
Exhaust Outlet O2	<u>12.08</u>	%			
Barometric Pressure	<u>28.52</u>				

COMPONENTS		MOLE %	HHV btu/ft3	LLV btu/ft3	Exp Factor dscf/scf fuel
Oxygen		<u>5.65</u>			0.056
Nitrogen		<u>40.55</u>			0.405
Carbon Dioxide		<u>25.20</u>			0.252
Methane		<u>28.60</u>	288.86	260.09	2.451
Ethane	C2		0.00	0.00	0.000
Propane	C3		0.00	0.00	0.000
Iso-Butane	C4		0.00	0.00	0.000
N-Butane			0.00	0.00	0.000
Iso-Pentane	C5		0.00	0.00	0.000
N-Pentane			0.00	0.00	0.000
Hexane	C6		0.00	0.00	0.000
Heptane	C7		0.00	0.00	0.000
Octane	C8		0.00	0.00	0.000
Nonane	C9		0.00	0.00	0.000
Total		99.99	288.86	260.09	3.16

CALCULATIONS

$$\text{EXHAUST FLOW RATE, Q} = (\text{scfm} \times \text{Exp Fac}) \times (20.92(20.92 - \%O_2))$$

12898 DSCFM

$$\text{EPA F-Factor} = (\text{scf exhaust} / \text{scf fuel}) / (\text{btu} / \text{scf fuel}) \times (1000000 \text{ btu/MMbtu})$$

10957 dscf/MMbtu

SCAQMD Method 5.1 Particulate Emissions

Facility: Bradley Landfill
Source: Flare #3
Job No.: W07-035
Date: 04/21/03

STANDARD TEMPERATURE	Degrees F	60			
RUN NUMBER	*****	1	2	1	2
DATE OF RUN	*****	04/21/03	04/21/03	04/21/03	04/21/03
CLOCK TIME: INITIAL	*****	1247	1427	1247	1427
CLOCK TIME: FINAL	*****	1355	1537	1355	1537
AVG. STACK TEMPERATURE	Degrees F	1709	1651		
AVG. SQUARE DELTA P	Inches H2O	0.1414	0.1414		
NOZZLE DIAMETER	Inches	0.976	0.976		
BAROMETRIC PRESSURE	Inches HG	28.52	28.52		
SAMPLING TIME	Minutes	60	60		
SAMPLE VOLUME	Cubic Feet	65.630	66.473		
AVG. METER TEMP.	Degrees F	78.0	76.0		
AVG. DELTA H	Inches H2O	3.60	3.70		
DGM CALIB. FACTOR [Y]	*****	0.9873	0.9873		
WATER COLLECTED	Milliliters	165	167		
CO 2	Percent	9.25	7.86		
O 2	Percent	10.50	12.08		
CO	Percent				
CH4	Percent				
N 2	Percent	80.25	80.06		
STACK AREA	Square Inches	7238.2	7238.2		
STATIC PRESSURE	Inches WG.	-0.005	-0.005		
PITOT COEFFICIENT	*****	0.84	0.84		
SAMPLE VOLUME DRY	DSCF	60.25	61.27		
WATER AT STD.	SCF	7.8	7.9		
MOISTURE	Percent	11.4	11.4		
MOLE FRACTION DRY GAS	*****	0.89	0.89		
MOLECULAR WT.DRY	lb/lb Mole	29.90	29.74		
EXCESS AIR	Percent	98	133		
MOLECULAR WT. WET	lb/lb Mole	28.54	28.40		
STACK GAS PRESSURE	Inches HG	28.52	28.52		
STACK VELOCITY	AFPM	995	984		
VOLUMETRIC FLOWRATE, DRY STI	DSCFM	10119	10286	10910	* 12898 *
VOLUMETRIC FLOWRATE, ACTUAL	ACFM	49998	49447		
ISOKINETIC RATIO	Percent	95	95		

CALCULATIONS FOR GRAIN LOADING AND EMISSION RATES

TOTAL PARTICULATE	mg	27.9	20.3	27.9	20.3
PARTICULATE CONCENTRATION	gr/dscf	0.0071	0.0051	0.0071	0.0051
PARTICULATE EMISSION RATE	lb/hr	0.62	0.45	0.67	0.56

*Denotes the use of calculated flowrate based on expansion factor of LFG.

SCAQMD Method 100.1 Emission Rates

Facility: Bradley Landfill

Source: Flare #3

Job No.: W07-035

Date: 04/21/03

Run Number	*****	1	2
Load	*****	as Found	as Found
EPA F-Factor	dscf/MMBtu	10957	10957
Stack Flow Rate	dscfm	10910	12898
Oxygen	%	10.50	12.08
Carbon Dioxide	%	9.25	7.86

Oxides of Nitrogen

Concentration	ppm	14.5	12.6
Concentration @ 3 % O2	ppm	24.9	25.6
Concentration	lb/dscf	1.75E-06	1.53E-06
Emission Rate	lb/MMBtu	3.86E-02	3.96E-02
Emission Rate	lb/hr	1.147	1.182

Carbon Monoxide

Concentration	ppm	<	20.0	<	20.0
Concentration @ 3 % O2	ppm	<	34.4	<	40.6
Concentration	lb/dscf	<	1.48E-06	<	1.48E-06
Emission Rate	lb/MMBtu	<	3.25E-02	<	3.83E-02
Emission Rate	lb/hr	<	0.966	<	1.142

SCAQMD Method 100.1 Bias Adjustment

Facility: Bradley Landfill
Source: Flare #3
Job No.: W07-035
Date: 04/21/03

Run No. 1

Parameter	Measured Conc. (ppm,%)	Reference Span gas (ppm.%)	Initial Bias Zero (ppm.%)	Final Bias Zero (ppm.%)	Average Bias Zero (ppm.%)	Initial Bias Span (ppm.%)	Final Bias Span (ppm.%)	Average Bias Span (ppm.%)	Bias Adjusted Conc. (ppm.%)
NOx	13.84	10.40	0.10	0.23	0.16	10.03	9.98	10.00	14.46
O2	10.61	12.01	0.20	0.20	0.20	12.10	12.13	12.11	10.50
CO	2.32	50.40	0.00	-0.50	-0.25	49.90	49.60	49.75	2.59
CO2	9.24	7.00	-0.02	0.00	-0.01	7.00	6.98	6.99	9.25

Run No. 2

Parameter	Measured Conc. (ppm,%)	Reference Span gas (ppm.%)	Initial Bias Zero (ppm.%)	Final Bias Zero (ppm.%)	Average Bias Zero (ppm.%)	Initial Bias Span (ppm.%)	Final Bias Span (ppm.%)	Average Bias Span (ppm.%)	Bias Adjusted Conc. (ppm.%)
NOx	12.23	10.40	0.23	0.25	0.24	9.98	10.30	10.14	12.60
O2	12.18	12.01	0.20	0.10	0.15	12.13	12.10	12.11	12.08
CO	0.00	50.40	-0.50	0.00	-0.25	49.60	50.00	49.80	0.25
CO2	7.83	7.00	0.00	0.00	0.00	6.98	6.96	6.97	7.86

Client: Waste Management
 Job No.: W07-035
 Site: Bradley Landfill
 Unit: Flare #3

Date: 04/21/03
 Run #: 1
 Fuel: L.F.G.
 Std. O2: 3

	O2 %	CO2 %	NOx ppm	CO ppm
Range:	25.00	20.00	25.00	100.00
Span:	12.01	7.00	10.40	50.40
Low:				
High:	20.90	12.01	21.00	79.20

**** POST-TEST DRIFT ****

Values				
Zero:	0.05	0.00	0.03	0.00
Span:	12.05	7.00	10.45	50.20
Percent Drift				
Zero:	0.20	0.00	0.10	0.00
Span:	0.16	0.00	0.20	-0.20

**** RAW AVERAGE CONCENTRATION ****

Average:		10.61	9.24	13.84	2.32
O2 adjust:				24.07	4.03
	3.0				
Date	Time	O2	CO2	NOx	CO
21-Apr-03	1247	11.11	8.73	10.30	0.19
21-Apr-03	1248	11.18	8.66	10.59	0.32
21-Apr-03	1249	11.00	8.85	10.72	1.00
21-Apr-03	1250	10.98	8.87	10.87	1.83
21-Apr-03	1251	10.97	8.89	10.87	2.68
21-Apr-03	1252	10.70	9.17	11.07	3.63
21-Apr-03	1253	11.22	8.64	10.85	4.20
21-Apr-03	1254	11.22	8.64	10.83	4.24
21-Apr-03	1255	11.21	8.65	10.67	4.34
21-Apr-03	1256	11.14	8.71	11.14	4.65
21-Apr-03	1257	11.29	8.57	10.71	4.87
21-Apr-03	1258	10.95	8.91	10.47	4.96
21-Apr-03	1259	11.25	8.59	10.55	5.26
21-Apr-03	1300	11.29	8.58	10.36	5.14
21-Apr-03	1301	11.19	8.69	10.46	5.04
21-Apr-03	1302	11.32	8.54	10.44	4.87
21-Apr-03	1303	11.33	8.54	10.26	4.58
21-Apr-03	1304	11.38	8.47	10.48	4.25
21-Apr-03	1305	11.38	8.49	10.45	4.05
21-Apr-03	1306	11.49	8.40	10.22	3.62
21-Apr-03	1307	11.35	8.51	10.58	3.56
21-Apr-03	1308	11.88	8.07	10.19	3.21
21-Apr-03	1309	11.00	8.85	10.72	3.19

21-Apr-03	1310	10.74	9.11	13.11	3.39
21-Apr-03	1311	10.53	9.31	15.39	3.11
21-Apr-03	1312	10.78	9.07	15.08	2.92
21-Apr-03	1313	10.31	9.52	15.73	2.83
21-Apr-03	1314	10.55	9.29	15.74	2.76
21-Apr-03	1315	10.40	9.44	15.21	2.64
21-Apr-03	1316	10.43	9.41	15.52	2.48
21-Apr-03	1317	10.66	9.19	15.50	2.32
21-Apr-03	1325	10.38	9.45	15.91	2.39
21-Apr-03	1326	10.00	9.81	15.91	1.43
21-Apr-03	1327	10.16	9.68	16.19	1.27
21-Apr-03	1328	10.39	9.45	15.81	1.19
21-Apr-03	1329	10.11	9.71	16.11	1.31
21-Apr-03	1330	10.35	9.49	15.81	1.55
21-Apr-03	1331	10.17	9.66	15.73	1.33
21-Apr-03	1332	10.07	9.75	15.87	1.37
21-Apr-03	1333	10.32	9.53	15.83	1.33
21-Apr-03	1334	10.19	9.65	15.98	1.18
21-Apr-03	1335	10.07	9.78	16.00	1.25
21-Apr-03	1336	10.22	9.64	15.90	1.26
21-Apr-03	1337	9.97	9.88	16.08	1.14
21-Apr-03	1338	9.93	9.91	16.22	1.18
21-Apr-03	1339	10.17	9.69	16.20	1.20
21-Apr-03	1340	9.95	9.90	16.16	1.24
21-Apr-03	1341	10.33	9.55	16.08	1.33
21-Apr-03	1342	10.08	9.79	15.88	1.27
21-Apr-03	1343	10.09	9.79	15.52	1.20
21-Apr-03	1344	10.12	9.75	15.66	1.16
21-Apr-03	1345	9.98	9.86	16.10	1.14
21-Apr-03	1346	10.04	9.82	16.16	1.03
21-Apr-03	1347	10.26	9.61	16.06	0.97
21-Apr-03	1348	10.29	9.58	15.91	0.90
21-Apr-03	1349	10.10	9.76	15.74	0.94
21-Apr-03	1350	10.67	9.20	15.75	0.87
21-Apr-03	1351	10.19	9.66	15.65	0.80
21-Apr-03	1352	10.32	9.55	15.77	0.88
21-Apr-03	1353	10.05	9.78	15.52	0.85
21-Apr-03	1354	9.42	10.18	16.45	0.91
21-Apr-03	1355	11.03	8.68	15.04	1.90

Client: Waste Management
 Job No.: W07-035
 Site: Bradley Landfill
 Unit: Flare #3

Date: 04/21/03
 Run #: 2
 Fuel: L.F.G.
 Std. O2: 3

	O2 %	CO2 %	NOx ppm	CO ppm
Range:	25.00	20.00	25.00	100.00
Span:	12.01	7.00	10.40	50.40
Low:				
High:	20.90	12.01	21.00	79.20

**** POST-TEST DRIFT ****

Values				
Zero:	0.00	-0.02	0.00	0.00
Span:	12.13	6.98	10.45	50.20
Percent Drift				
Zero:	0.00	-0.10	0.00	0.00
Span:	0.46	-0.10	0.20	-0.20

**** RAW AVERAGE CONCENTRATION ****

Average:		12.18	7.83	12.23	0.00
O2 adjust:				25.11	0.00
Date	Time	O2	CO2	NOx	CO
		3.0			
21-Apr-03	1427	12.33	7.70	12.00	0.00
21-Apr-03	1428	12.57	7.50	11.16	0.00
21-Apr-03	1429	12.67	7.43	11.07	0.04
21-Apr-03	1430	12.18	7.87	11.23	0.05
21-Apr-03	1431	12.08	7.95	12.36	0.00
21-Apr-03	1432	12.10	7.94	12.19	0.00
21-Apr-03	1433	11.78	8.21	12.74	0.00
21-Apr-03	1434	11.91	8.10	12.80	0.00
21-Apr-03	1435	11.90	8.12	12.37	0.00
21-Apr-03	1436	11.86	8.13	12.90	0.00
21-Apr-03	1437	11.90	8.11	12.80	0.00
21-Apr-03	1438	11.97	8.06	12.67	0.00
21-Apr-03	1439	12.08	7.97	12.47	0.00
21-Apr-03	1440	12.07	7.97	12.80	0.00
21-Apr-03	1441	11.85	8.15	13.16	0.00
21-Apr-03	1442	12.27	7.81	12.82	0.00
21-Apr-03	1443	12.58	7.54	11.72	0.00
21-Apr-03	1444	12.31	7.79	11.92	0.00
21-Apr-03	1445	12.38	7.73	12.26	0.00
21-Apr-03	1446	12.39	7.72	12.08	0.00
21-Apr-03	1447	12.48	7.64	12.38	0.00
21-Apr-03	1448	12.76	7.41	11.53	0.00
21-Apr-03	1449	12.43	7.69	11.87	0.00

21-Apr-03	1450	12.49	7.63	11.91	0.00
21-Apr-03	1451	12.37	7.74	11.81	0.00
21-Apr-03	1452	12.22	7.85	12.23	0.00
21-Apr-03	1453	12.36	7.73	12.03	0.00
21-Apr-03	1454	12.43	7.65	12.07	0.00
21-Apr-03	1455	12.18	7.87	12.14	0.00
21-Apr-03	1456	11.98	8.03	12.10	0.00
21-Apr-03	1457	11.82	8.15	13.20	0.00
21-Apr-03	1507	11.99	7.90	12.52	0.00
21-Apr-03	1508	11.92	7.97	12.53	0.00
21-Apr-03	1509	12.42	7.55	12.11	0.00
21-Apr-03	1510	12.15	7.79	12.02	0.00
21-Apr-03	1511	12.24	7.72	11.86	0.00
21-Apr-03	1512	12.07	7.86	12.30	0.00
21-Apr-03	1513	12.21	7.74	12.31	0.00
21-Apr-03	1514	12.38	7.60	11.87	0.00
21-Apr-03	1515	12.09	7.85	12.19	0.00
21-Apr-03	1516	12.35	7.63	11.88	0.00
21-Apr-03	1517	12.04	7.90	12.19	0.00
21-Apr-03	1518	12.05	7.87	12.58	0.00
21-Apr-03	1519	12.44	7.57	11.99	0.00
21-Apr-03	1520	12.40	7.59	11.86	0.00
21-Apr-03	1521	12.26	7.73	11.78	0.00
21-Apr-03	1522	12.25	7.72	12.08	0.00
21-Apr-03	1523	12.12	7.85	11.90	0.00
21-Apr-03	1524	12.04	7.92	12.51	0.00
21-Apr-03	1525	12.10	7.86	12.63	0.00
21-Apr-03	1526	12.08	7.88	12.23	0.00
21-Apr-03	1527	11.95	7.98	12.71	0.00
21-Apr-03	1528	11.95	7.99	12.64	0.00
21-Apr-03	1529	12.19	7.78	12.60	0.00
21-Apr-03	1530	12.19	7.78	12.57	0.00
21-Apr-03	1531	12.10	7.89	12.44	0.00
21-Apr-03	1532	12.36	7.64	12.55	0.00
21-Apr-03	1533	12.44	7.59	12.16	0.00
21-Apr-03	1534	12.99	7.07	11.72	0.00
21-Apr-03	1535	11.63	8.26	11.35	0.00
21-Apr-03	1536	11.54	8.33	12.81	0.00
21-Apr-03	1537	11.72	8.18	12.47	0.00

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
1	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
2	2	4	6	8	10	12	14	16	18	20	22	24	26	28	30	32	34	36	38	40	42	44	46	48	50	52	54	56	58	60	62	64	66	68	70	72	74	76	78	80	82	84	86	88	90	92	94	96	98	100	102	104	106	108	110	112	114	116	118	120	122	124	126	128	130	132	134	136	138	140	142	144	146	148	150	152	154	156	158	160	162	164	166	168	170	172	174	176	178	180	182	184	186	188	190	192	194	196	198	200
3	3	6	9	12	15	18	21	24	27	30	33	36	39	42	45	48	51	54	57	60	63	66	69	72	75	78	81	84	87	90	93	96	99	102	105	108	111	114	117	120	123	126	129	132	135	138	141	144	147	150	153	156	159	162	165	168	171	174	177	180	183	186	189	192	195	198	201	204	207	210	213	216	219	222	225	228	231	234	237	240	243	246	249	252	255	258	261	264	267	270	273	276	279	282	285	288	291	294	297	300
4	4	8	12	16	20	24	28	32	36	40	44	48	52	56	60	64	68	72	76	80	84	88	92	96	100	104	108	112	116	120	124	128	132	136	140	144	148	152	156	160	164	168	172	176	180	184	188	192	196	200	204	208	212	216	220	224	228	232	236	240	244	248	252	256	260	264	268	272	276	280	284	288	292	296	300	304	308	312	316	320	324	328	332	336	340	344	348	352	356	360	364	368	372	376	380	384	388	392	396	400
5	5	10	15	20	25	30	35	40	45	50	55	60	65	70	75	80	85	90	95	100	105	110	115	120	125	130	135	140	145	150	155	160	165	170	175	180	185	190	195	200	205	210	215	220	225	23																																																						

[illegible][illegible][illegible][illegible][illegible]

Table 5-2
Trace Organic Species
Destruction Efficiency Results
Waste Management - Bradley Landfill
Flare #3
April 21, 2003

Species	INLET			OUTLET			
	Conc.	Conc.	Em. Rate	Conc.	Conc.	Em. Rate	Dest. Eff.
	(ppb)	(mg/dscf)	(lb/hr)	(ppb)	(mg/dscf)	(lb/hr)	(%)
Hydrogen Sulfide	20400	8.31E-01	1.89E-01	< 500	< 2.04E-02	< 3.21E-02	> 83.04
Benzene	4130	3.85E-01	8.76E-02	< 0.3	< 2.80E-05	< 4.40E-05	> 99.95
Benzylchloride	< 40	< 6.07E-03	< 1.38E-03	< 0.8	< 1.21E-04	< 1.91E-04	NA
Chlorobenzene	235	3.17E-02	7.22E-03	< 0.3	< 4.05E-05	< 6.38E-05	> 99.12
Dichlorobenzenes	1210	2.13E-01	4.84E-02	< 1.1	< 1.93E-04	< 3.04E-04	> 99.37
1,1-dichloroethane	376	4.45E-02	1.01E-02	< 0.3	< 3.55E-05	< 5.59E-05	> 99.45
1,2-dichloroethane	45.6	5.40E-03	1.23E-03	< 0.3	< 3.55E-05	< 5.59E-05	> 95.45
1,1-dichloroethylene	79.2	9.18E-03	2.09E-03	< 0.3	< 3.48E-05	< 5.48E-05	> 97.38
Dichloromethane	1060	1.08E-01	2.45E-02	< 0.3	< 3.05E-05	< 4.80E-05	> 99.80
1,2-Dibromoethane	< 16	< 3.59E-03	< 8.17E-04	< 0.3	< 6.74E-05	< 1.06E-04	NA
Perchloroethene	2060	5.83E-01	1.33E-01	1.26	3.57E-04	5.62E-04	99.58
Carbon tetrachloride	< 20	< 3.68E-03	< 8.38E-04	< 0.2	< 3.68E-05	< 5.80E-05	NA
Toluene	42300	4.65E+00	1.06E+00	1.54	1.69E-04	2.67E-04	99.97
1,1,1-trichloroethane	20.5	3.26E-03	7.41E-04	< 0.2	< 3.18E-05	< 5.01E-05	> 93.25
Trichloroethene	898	1.41E-01	3.20E-02	< 0.2	< 3.13E-05	< 4.93E-05	> 99.85
Chloroform	< 16	< 2.28E-03	< 5.18E-04	< 0.2	< 2.84E-05	< 4.48E-05	NA
Vinyl Chloride	454	3.39E-02	7.72E-03	< 0.3	< 2.24E-05	< 3.53E-05	> 99.54
m+p-xylenes	23400	2.96E+00	6.74E-01	< 0.5	< 6.33E-05	< 9.97E-05	> 99.99
o-xylene	5340	6.76E-01	1.54E-01	< 0.3	< 3.80E-05	< 5.98E-05	> 99.96
TNMHC	6593000	1.26E+02	2.87E+01	6340	1.21E-01	1.91E-01	99.33

Note: All values preceded by "<" are below the detection limit. The reported values are the detection limit.

NA=Not Applicable Destruction efficiency can not be calculated since both inlet and outlet values are below the detection limit.

APPENDIX C - Laboratory Results



AtmAA Inc.

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LABORATORY ANALYSIS REPORT

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Organic Carbon Analysis in Water Impingers, and Methane and TGNMO Analysis in
SUMMA Canister Samples from Impinger/Canister Train Sample Collection

Report Date: April 29, 2003

Client: Horizon / Waste Management

P.O. No.: Verbal

Client Project No.: W07-035

Source Location: Bradley Landfill / Sun Valley CA.

Source ID: Flare 3 outlet

Date Received: April 22, 2003

Date Analyzed: April 23, & 25, 2003

ANALYSIS DESCRIPTION

Methane & TGNMO were measured by flame ionization detection/total combustion analysis (FID/TCA), Method 25. Organic carbon in water impinger samples were measured by Dohrman total organic carbon analyzer, water FID/TCA.

AtmAA Lab No.	Sample ID	Canister	Canister	Canister	Impinger Organic Carbon as	Impinger	P ₁	P ₂
		Methane	Ethane	TGNMO	Methane	Volume		
		(Concentration in ppmv)			(ppmv)	(ml)		
01123-2	SUMMA S2	<1	<1	1.21	---	---	562	822
	Impinger H214	---	---	---	3.27	2.76	---	---
01123-3	SUMMA S10	1.35	<1	2.06	---	---	605	797
	Impinger H213	---	---	---	6.14	2.67	---	---

TGNMO is total gaseous non-methane organics (excluding ethane), reported as ppm methane.

** Note - Impinger sample results are not blank corrected. The field blank (impinger H92) contained 0.64 ug carbon as methane, corresponding to 0.21 ppm methane for a 4.66 liter P₁ and P₂ are initial and final pressures measured in mm Hg.*

Michael L. Porter
Laboratory Director

QUALITY ASSURANCE SUMMARY
(Repeat Analyses)

Project No.: W07-035
Date Received: April 22, 2003
Date Analyzed: April 23, & 25, 2003

Components	Sample ID	Repeat Analysis		Mean Conc.	% Diff. From Mean
		Run #1	Run #2		
(Concentration in ppmv)					
Methane	SUMMA S2	<1	<1	---	---
	SUMMA S10	1.10	1.60	1.35	19
Ethane	SUMMA S2	<1	<1	---	---
	SUMMA S10	<1	<1	---	---
TGNMO	SUMMA S2	1.23	1.19	1.21	1.7
	SUMMA S10	2.12	1.99	2.06	3.2
Impinger TOC	Impinger H214	3.29	3.25	3.27	0.61
	Impinger H213	6.10	6.17	6.14	0.57

A set of 2 canister/impinger samples, laboratory numbers 01123-(2 & 3), was analyzed for methane, total gaseous non-methane organics (TGNMO), and TOC. Agreement between repeat analysis is a measure of precision and is shown in the column "% Difference from Mean". Repeat analyses are an important part of AtmAA's quality assurance program. The average % Difference from Mean for 5 repeat measurements from the sample set of 2 canister/impinger samples is 4.9%.





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LABORATORY ANALYSIS REPORT

CO, CH₄, CO₂, TGNMO, and Ethane Analysis in Tanks
and Traps by SCAQMD Method 25 (FID/TCA)

Report Date: April 28, 2003
Client: Horizon / Waste Management
P.O. No.: Verbal
Client Project No.: W07-035
Source Location: Bradley Landfill / Sun Valley CA.
Source ID: Flare 3 inlet

Date Received: April 22, & 25, 2003
Date Analyzed: April 24, & 25, 2003

AtmAA Lab No.	Sample			tank CO	tank CH ₄	tank CO ₂	tank TGNMO	CO ₂ in ICV	tank Oxygen	P ₁	P ₂	
	ID			(Concentrations in ppmv)								(%)
	Tank	Trap	ICV									
01123-4	E	G	17	60.3	308000	272000	472	20500	4.64	440	800	
01123-5	M	H	V	55.8	264000	232000	593	17400	6.65	424	808	

trap burn system blank H

8.69

TGNMO is total gaseous non-methane organics (excluding ethane) reported as ppm methane.
No ethane was found at a lower detection limit of 20 ppmv as methane.

P₁ - Initial Pressure, mm Hg
P₂ - Final Pressure, mm Hg

Michael L. Porter
Laboratory Director

QUALITY ASSURANCE SUMMARY
(Repeat Analyses)

Client Project No.: W07-035

Date Received: April 22, & 25, 2003

Date Analyzed: April 24, & 25, 2003

Components	Sample ID	Repeat Analysis		Mean Conc.	% Diff. From Mean
		Run #1	Run #2		
(Concentration in ppmv)					
CO	TK E	62.7	58.0	60.3	3.9
CH ₄	TK E	309000	306000	308000	0.51
CO ₂	TK E	272000	273000	272000	0.30
TGNMO	TK E	481	463	472	1.9
CO ₂ in ICV (in trap, transfer tanks)	ICV 17	20100	20900	20500	1.8
(Concentration in %v)					
Oxygen	TK E	4.68	4.60	4.64	0.89

A set of 2 TCA samples, laboratory numbers 01123-(4 & 5), was analyzed for CO, CH₄, CO₂, O₂, and total gaseous non-methane organics (TGNMO). Agreement between repeat analyses is a measure of precision and is shown above in the column "% Difference from Mean". Repeat analyses are an important part of AtmAA's quality assurance program. The average % Difference from Mean for 6 repeat measurements from the sample set of 2 TCA samples is 1.6%.

Gas standards (containing CO, CH₄, CO₂ and propane) used for TCA analyses, were prepared and certified by Praxair.





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LABORATORY ANALYSIS REPORT

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SCAQMD Rule 1150.1 Components Analysis in Inlet Gas Tedlar Bag Sample

Report Date: April 30, 2003
Client: Horizon
Project Location: WMNA / Bradley LF #3
Client Project No.: W07-035
Date Received: April 22, 2003
Date Analyzed: April 22-24, 2003


AtmAA Lab No.: 01123-6
Sample I.D.: W07035-F3

TB-IN-A

Components	(Concentration in ppmv)
Hydrogen sulfide	20.4

	(Concentration in ppbv)
Benzene	4130
Benzylchloride	< 40
Chlorobenzene	235
Dichlorobenzenes *	1210
1,1-dichloroethane	376
1,2-dichloroethane	45.6
1,1-dichloroethylene	79.2
Dichloromethane	1060
1,2-dibromoethane	< 16
Perchloroethene	2060
Carbon tetrachloride	< 20
Toluene	42300
1,1,1-trichloroethane	20.5
Trichloroethene	898
Chloroform	< 16
Vinyl chloride	454
m + p-xylenes	23400
o-xylene	5340

* total amount containing meta, para, and ortho isomers


Michael L. Porter
Laboratory Director



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LABORATORY ANALYSIS REPORT

Hydrogen Sulfide and Reduced Sulfur Compounds
Analysis in Inlet Tedlar Bag Sample

Report Date: April 30, 2003
Client: Horizon
Project Location: WMNA / Bradley LF #3
Client Project No.: W07-035
Date Received: April 22, 2003
Date Analyzed: April 22, 2003

ANALYSIS DESCRIPTION

Hydrogen sulfide was analyzed by gas chromatography with a Hall electrolytic conductivity detector operated in the oxidative sulfur mode. All other components were measured by GC/ Mass Spec.

AtmAA Lab No.: 01123-6
Sample I.D.: W07035-F3

TB-IN-A

Components

(Concentration in ppmv)

Hydrogen sulfide	20.4
Carbonyl sulfide	0.10
Methyl mercaptan	1.36
Ethyl mercaptan	<0.09
Dimethyl sulfide	6.39
Carbon disulfide	0.058
isopropyl mercaptan	<0.06
n-propyl mercaptan	<0.06
Dimethyl disulfide	0.16

TRS 28.7

TRS - total reduced sulfur

Michael L. Porter
Laboratory Director

QUALITY ASSURANCE SUMMARY
(Repeat Analyses)

Client Project No.: W07-035
Date Received: April 22, 2003
Date Analyzed: April 22-24, 2003

Components	Sample ID	Repeat Analysis		Mean Conc.	% Diff. From Mean
		Run #1	Run #2		
		(Concentration in ppbv)			
Benzene	TB-IN-A	3960	4300	4130	4.1
Benzylchloride	TB-IN-A	<40	<40	---	---
Chlorobenzene	TB-IN-A	240	230	235	2.1
Dichlorobenzenes	TB-IN-A	1220	1200	1210	0.83
1,1-dichloroethane	TB-IN-A	358	393	376	4.7
1,2-dichloroethane	TB-IN-A	47.3	43.9	45.6	3.7
1,1-dichloroethylene	TB-IN-A	79.7	78.8	79.2	0.57
Dichloromethane	TB-IN-A	1090	1020	1060	3.3
1,2-dibromoethane	TB-IN-A	<16	<16	---	---
Perchloroethene	TB-IN-A	2080	2050	2060	0.73
Carbon tetrachloride	TB-IN-A	<20	<20	---	---
Toluene	TB-IN-A	42300	42300	42300	0.0
1,1,1-trichloroethane	TB-IN-A	21.9	19.1	20.5	6.8
Trichloroethene	TB-IN-A	878	917	898	2.2
Chloroform	TB-IN-A	<16	<16	---	---
Vinyl chloride	TB-IN-A	439	469	454	3.3
m + p-xylenes	TB-IN-A	24100	22800	23400	2.8
o-xylene	TB-IN-A	5440	5240	5340	1.9

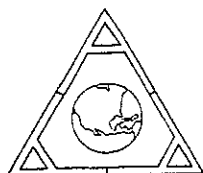


QUALITY ASSURANCE SUMMARY
(Repeat Analyses)
(continued)

	Sample ID	Repeat Analysis		Mean Conc.	% Diff. From Mean
		Run #1	Run #2		
<i>(Concentration in ppmv)</i>					
<u>Sulfur Components</u>					
Hydrogen sulfide	TB-IN-A	20.1	20.6	20.4	1.2
Carbonyl sulfide	TB-IN-A	0.10	0.11	0.10	4.8
Methyl mercaptan	TB-IN-A	1.38	1.35	1.36	1.1
Ethyl mercaptan	TB-IN-A	<0.09	<0.09	---	---
Dimethyl sulfide	TB-IN-A	6.43	6.35	6.39	0.62
Carbon disulfide	TB-IN-A	0.058	0.057	0.058	0.87
iso-propyl mercaptan	TB-IN-A	<0.06	<0.06	---	---
n-propyl mercaptan	TB-IN-A	<0.06	<0.06	---	---
Dimethyl disulfide	TB-IN-A	0.17	0.16	0.16	3.0

One Tedlar bag sample, laboratory number 01123-6, was analyzed for SCAQMD Rule 1150.1 components, hydrogen sulfide, and total reduced sulfur compounds. Agreement between repeat analyses is a measure of precision and is shown above in the column "% Difference from Mean". Repeat analyses are an important part of AtmAA's quality assurance program. The average % Difference from Mean for 20 repeat measurements from the one Tedlar bag sample is 2.4%.





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LABORATORY ANALYSIS REPORT

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SCAQMD Rule 1150.1 Components Analysis in Outlet Tedlar Bag Sample

Report Date: April 30, 2003

Client: Horizon

Project Location: WMNA / Bradley LF #3

Client Project No.: W07-035

Date Received: April 22, 2003

Date Analyzed: April 22-24, 2003

AtmAA Lab No.: 01123-7

Sample I.D.: W07035-F3


TB-OUT-A

Components

(Concentration in ppbv)

Hydrogen sulfide	<500
Benzene	<0.3
Benzylchloride	<0.8
Chlorobenzene	<0.3
Dichlorobenzenes*	<1.1
1,1-dichloroethane	<0.3
1,2-dichloroethane	<0.3
1,1-dichloroethylene	<0.3
Dichloromethane	<0.3
1,2-dibromoethane	<0.3
Perchloroethene	1.26
Carbon tetrachloride	<0.2
Toluene	1.54
1,1,1-trichloroethane	<0.2
Trichloroethene	<0.2
Chloroform	<0.2
Vinyl chloride	<0.3
m + p-xylenes	<0.5
o-xylene	<0.3

* total amount containing meta, para, and ortho isomers


Michael L. Porter
Laboratory Director

CHAIN OF CUSTODY RECORD

Client/Project Name Waste Mgt./Bradley LF #3			Project Location Sun Valley, CA		
Project No. W07-035			Field Logbook No.		
Sampler: (Signature) 			Chain of Custody Tape No.		

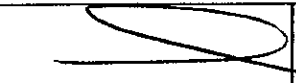
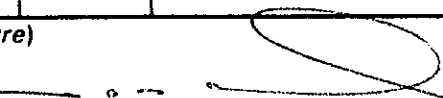
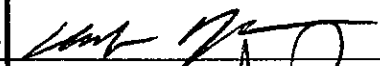
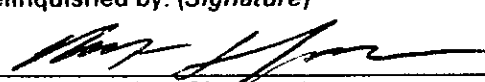
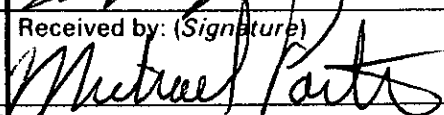
Sample No./ Identification	Date	Date Time	Lab Sample Number	Type of Sample	ANALYSES						REMARKS	
Summa S2		4/21/03	01123-2	6 L Summa	X						H214	Flavo #3 Outlet
S10			01123-9	↓	X						H213	↓
Tank # E			01123-4	12 L Tank		X					G	Flavo #3 Inlet
M			01123-5	↓		X					H	↓
W07035-F3-TB-IN-A			01123-6	5 L Tedlar Bag			X	X				Flavo #3 Inlet
W07035-F3-TB-IN-B				↓								Hold as Back Up
W07035-F3-TB-OUT-A			01123-7					X				Flavo #3 Outlet
W07035-F3-TB-OUT-B				↓								Hold as Back Up

Relinquished by: (Signature) 		Date 04-22-03	Time 0930	Received by: (Signature) 		Date 04-22-03	Time 0930
Relinquished by: (Signature) 		Date 04-22-03	Time 1005	Received by: (Signature) 		Date 4/22/03	Time 09:30
Relinquished by: (Signature) 		Date	Time	Received for Laboratory: (Signature)		Date	Time

Sample Disposal Method:		Disposed of by: (Signature)		Date	Time
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SAMPLE COLLECTOR HORIZON AIR MEASUREMENT SERVICES, INC 996 Lawrence Drive, Suite 108 Newbury Park, CA 91320 (805) 498-8781 Fax (805) 498-3173	ANALYTICAL LABORATORY Atm AA Calabasas, CA	No 7859
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CHAIN OF CUSTODY RECORD

Client/Project Name WASTE MANAGEMENT/BRADLEY L.P.				Project Location SUN VALLEY, CA				ANALYSES CO ₂ TRAP TANK			
Project No. W07. 035				Field Logbook No.							
Sampler: (Signature) 				Chain of Custody Tape No.							
Sample No./ Identification	Date	Time	Lab Sample Number	Type of Sample	CO ₂	TRAP	TANK	REMARKS			
ICV* H	4.24.03				✓			System Blank			
17					✓			Flare 3			
V					✓			Flare 2			
7					✓			Flare 1			
F					✓						
Y					✓						
N					✓						
Relinquished by: (Signature) 				Date 4/25	Time 9:00am	Received by: (Signature) 			Date 4-25-03	Time 9:00am	
Relinquished by: (Signature) 				Date 4-25-03	Time 9:26	Received by: (Signature) 			Date 4/25/03	Time 09:26	
Relinquished by: (Signature)				Date	Time	Received for Laboratory: (Signature)			Date	Time	
Sample Disposal Method:				Disposed of by: (Signature)					Date	Time	
SAMPLE COLLECTOR HORIZON AIR MEASUREMENT SERVICES, INC 996 Lawrence Drive, Suite 108 Newbury Park, CA 91320 (805) 498-8781 Fax (805) 498-3173				ANALYTICAL LABORATORY ATM.A.A. Cala Basas, CA					Nº 7982		

Facility: Waste Management/Bradley
Source: Flare3
Job No.: W07-035
Test Date: 04/21-23/03

SCAQMD Method 5.1

DATA SHEET FOR PARTICULATE MATTER SCAQMD METHOD 5.1

DATE SAMPLED: 04/21-23/03
DATE EXTRACTED: 04/22-24/03

RUN #1

	SAMPLE ID	BEAKER/ FILTER ID	VOLUME	INITIAL	FINAL	NET WEIGHT(g)
A - FILTER CATCH FILTER ACID FILTER SULFATE	W07035-5.1-F3-PF-1	G00199	NA	0.0815	0.0820	0.0005 0.0000 0.0000 0.0000
B - PROBE CATCH PROBE ACID PROBE SULFATE						0.0000
C - IMP.CATCH(INSOL) INSOLUBLE ACID INSOLUBLE SULFATE	W07035-5.1-F3-EF-1	G03024	696	0.0853	0.0918	0.0065 0.0000 0.0000
D - IMP. CATCH (SOL) SOLUBLE ACID SOLUBLE SULFATE	W07035-5.1-F3-DI-1	030023	696	30.4210	30.4419	0.0209 0.0000 0.0000
E - ORGANIC EXTRACT	W07035-5.1-F3-MC-1	030020	125	29.0996	29.0994	0.0000
TOTAL PARTICULATE	(A+B+C+D+E)					0.0279
SOLID PARTICULATE	(A+B+C+D)					0.0279

Facility: Waste Management/Bradley
Source: Flare3
Job No.: W07-035
Test Date: 04/21-23/03

SCAQMD Method 5.1

DATA SHEET FOR PARTICULATE MATTER SCAQMD METHOD 5.1

DATE SAMPLED: 04/21-23/03
DATE EXTRACTED: 04/22-24/03

RUN #2

	SAMPLE ID	BEAKER/ FILTER ID	VOLUME	INITIAL	FINAL	NET WEIGHT(g)
A - FILTER CATCH FILTER ACID FILTER SULFATE	W07035-5.1-F3-PF-2	Q00014	NA	0.1478	0.1484	0.0006 0.0000 0.0000 0.0000
B - PROBE CATCH PROBE ACID PROBE SULFATE						0.0000 0.0000
C - IMP.CATCH(INSOL) INSOLUBLE ACID INSOLUBLE SULFATE	W07035-5.1-F3-EF-2	G03025	747	0.0852	0.0923	0.0071 0.0000 0.0000
D - IMP. CATCH (SOL) SOLUBLE ACID SOLUBLE SULFATE	W07035-5.1-F3-DI-2	030026	747	29.2472	29.2598	0.0126 0.0000 0.0000
E - ORGANIC EXTRACT	W07035-5.1-F3-MC-2	030042	125	30.5168	30.5167	0.0000
<hr/> TOTAL PARTICULATE (A+B+C+D+E)						0.0203
SOLID PARTICULATE (A+B+C+D)						0.0203

Source: Flare 1

Job No.: W07-035

Test Date: 04/21-23/03

DATA SHEET FOR PARTICULATE MATTER SCAQMD METHOD 5.1

DATE SAMPLED: 04/21-23/03

BLANK

DATE EXTRACTED: 04/22-24/03

	SAMPLE ID	BEAKER/ FILTER ID	VOLUME	INITIAL	FINAL	NET WEIGHT(g)
A - FILTER CATCH	PF-BLANK	G003021	NA	0.0846	0.0845	0.0000
FILTER ACID						0.0000
FILTER SULFATE						0.0000
B - PROBE CATCH						0.0000
PROBE ACID						0.0000
PROBE SULFATE						0.0000
C - IMP.CATCH(INSOL)	EF-BLANK	G03023	1000	0.0856	0.0852	0.0000
INSOLUBLE ACID						0.0000
INSOLUBLE SULFATE						0.0000
D - IMP. CATCH (SOL)	DI-BLANK	030024	1000	29.3816	29.3816	0.0000
SOLUBLE ACID						0.0000
SOLUBLE SULFATE						0.0000
E - ORGANIC EXTRACT	MC-BLANK	030027	125	30.4833	30.4830	0.0000
TOTAL PARTICULATE (A+B+C+D+E)						0.0000
SOLID PARTICULATE (A+B+C+D)						0.0000

CHAIN OF CUSTODY RECORD

Client/Project Name Waste Mgt./Bradley LF #3				Project Location San Valley CA				ANALYSES <i>5 CAQMD MS.1</i>			
Project No. W07-035				Field Logbook No.							
Sampler: (Signature) <i>[Signature]</i>				Chain of Custody Tape No.							
Sample No./ Identification	Date	Date Time	Lab Sample Number	Type of Sample						REMARKS	
W07035-S.1-F3-PF-1		4/21/03		Filter	X					Flare #3 R1	
W07035-S.1-F3-DI-1		↓		Rinse	X					↓	
W07035-S.1-F3-PF-2		↓		Filter	X					Flare #3 R2	
W07035-S.1-F3-DI-2		↓		Rinse	X					↓	
Relinquished by: (Signature) <i>[Signature]</i>				Date 04-22-03	Time 0630	Received by: (Signature) <i>[Signature]</i>				Date 04-22-03	Time 0630
Relinquished by: (Signature)				Date	Time	Received by: (Signature)				Date	Time
Relinquished by: (Signature)				Date	Time	Received for Laboratory: (Signature)				Date	Time
Sample Disposal Method:				Disposed of by: (Signature)				Date	Time		
SAMPLE COLLECTOR HORIZON AIR MEASUREMENT SERVICES, INC 996 Lawrence Drive, Suite 108 Newbury Park, CA 91320 (805) 498-8781 Fax (805) 498-3173				ANALYTICAL LABORATORY <i>Horizon</i>				No 7858			

APPENDIX D - Field Data Sheets

VELOCITY DATA SHEET - METHOD 2

Facility: WM, BRADLEY
Source: Flare^{#3} INLET
Job #: WD4-035
Date: 04/21/03
Operator: TW/SB

Baro. Press: 28.52
 Static Press: +15.0 / +15.0
 Pitot Tube #: 18" Std
 Pitot Tube Type: Std
 Magnahelic: #1

D, upstream: 2.4
D, downstream: 4.8
Stack Diameter: 10"

Leak Check

Initial:

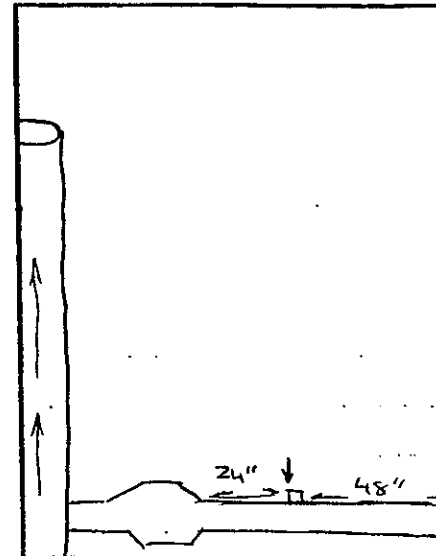
Final:

Run #: 1, 2

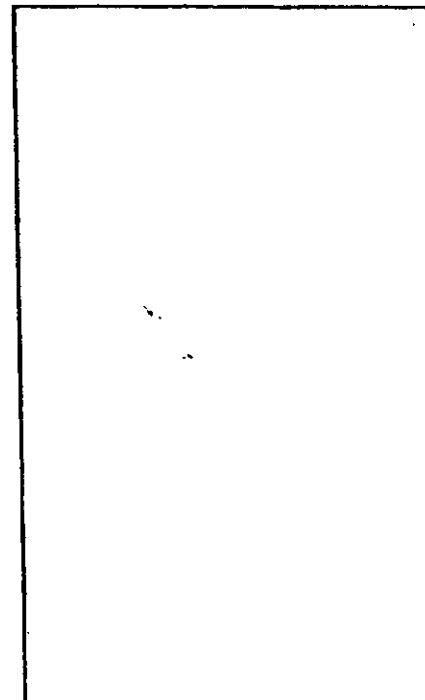
1 2 1 2

Point #	Position In.	Velocity Head In. H ₂ O		Stack Temp °F		Cyclonic Flow Angle
A-8	0.32(0.5)	0.78	0.78	134	133	
7	1.1	0.78	0.80	134	133	
6	2.0	0.80	0.80	134	133	
5	3.2	0.80	0.80	134	133	
4	4.8	0.81	0.80	133	133	
3	8.0	0.81	0.82	133	133	
2	8.9	0.82	0.82	133	133	
1	9.7(9.5)	0.80	0.80	133	133	
Average		√ΔP=		T_s=		L=

Side View



Top View



Horizon Air Measurement Services, Inc.

Velocity Data Sheets - Method 2 (H:\WPDOCS\FORMS\VELOCITY DATA SHEET - M2)

055

PLANT Bradley LF
DATE 4-21-03
LOCATION Suh Valley, CA
OPERATOR TW, SB
SOURCE Flarc #3 Inlet
RUN NO. 1 M4.1
SAMPLE BOX NO. C7
TIME START 1247

METER BOX NO. 4
METER ΔH @ 1.7893
Y= 0.9876
PROBE I.D. NO. -
NOZZLE DIAMETER, in. -
STACK DIAMETER, in. -
PROBE HEATER SETTING -
HEATER BOX SETTING -
 Δ Cp FACTOR -
FILTER NO. -

ASSUMED MOISTURE, % -
 AMBIENT TEMPERATURE 65°F
 BARO. PRESS. 28.52
 STATIC PRESS. -
 NOMOGRAPH INDEX -

PRE TEST LEAK CHECKS

METER 4.05 @ 16 in. Hg
PITOTS - @ - in. Hg
ORSAT -

[illegible]

TIME END = 1247

Volume of Liquid Water Collected	Impinger Volume				Silica Gel Wght.
	1	2	3	4	5
Final	126	103	3		277
Initial	100	100	0		261
Liquid Collected	26	3	3		16
Total Vol. Collected					48

POST TEST LEAK CHECKS

Meter 2.025 @ 15" in. Hg
Pitots NA @ _____ in. Hg
Orsat NA

Orsat Meas.	Time	CO ₂	O ₂	CO	N ₂
1					
2					
3					

Nozzle Cal	D ₁	D ₂	D ₃	Average
056				

PARTICULATE FIELD DATA

PLANT Bridgely LF
DATE 4-21-03
LOCATION Sub Valley, CA
OPERATOR TW, SB
SOURCE Flav #3 Inlet
RUN NO. 2
SAMPLE BOX NO C7
TIME START 1427

METER BOX NO. 4
METER ΔH @ 1.7693
Y = 0.9828
PROBE I.D. NO. -
NOZZLE DIAMETER, in. -
STACK DIAMETER, in. -
PROBE HEATER SETTING -
HEATER BOX SETTING -
 ΔC_p FACTOR -
FILTER NO. -

ASSUMED MOISTURE, % -
 AMBIENT TEMPERATURE 65°F
 BARO. PRESS. 28.52
 STATIC PRESS. -
 NOMAGRAPH INDEX -

PRE TEST LEAK CHECKS

METER 4.005 @ 15 in. Hg
PITOTS - @ - in. Hg
ORSAT -

[illegible]

TIME END = 1527

Volume of Liquid Water Collected	Impinger Volume				Silica Gel Wght.
	1	2	3	4	5
Final	175	103	4		274
Initial	100	100	0		259
Liquid Collected	25	3	4		15
Total Vol. Collected					42

POST TEST LEAK CHECKS

Meter 6.005 @ 15" in. Hg
Pitots na @ _____ in. Hg
Orsat na

Orsat Meas.	Time	CO ₂	O ₂	CO	N ₂
1					
2					
3					
Nozzle Cal	D ₁	D ₂	D ₃	Average	
057					

PARTICULATE FIELD DATA

PLANT Bradley L.F.
 DATE 4-27-03
 LOCATION San Valley, CA
 OPERATOR TW CSM, SB
 SOURCE Flare #3 Outlet
 RUN NO. 1
 SAMPLE BOX NO. C3
 TIME START 1247

METER BOX NO. 5
 METER ΔH @ 1.6802
 Y= 0.9823
 PROBE I.D. NO. 10-2 Inc
 NOZZLE DIAMETER, in. 0.076 CQ 2
 STACK DIAMETER, in. 9.6"
 PROBE HEATER SETTING -
 HEATER BOX SETTING -
 Δ Cp FACTOR 0.84
 FILTER NO. Q 00014

ASSUMED MOISTURE, % 12
 AMBIENT TEMPERATURE 65°F
 BARO. PRESS. 28.52
 STATIC PRESS. -0.005
 NOMOGRAPH INDEX 220 180

PRE TEST LEAK CHECKS
 METER 1.005 @ 15 in. Hg
 PITOTS ✓ @ 4" in. Hg
 ORSAT NA

P#	TIME	T _s °F	ΔP in H ₂ O	√ΔP	ΔH in H ₂ O	V _m ft ³	T _{mn} °F	T _m OUT °F	OVEN °F	IMP. OUT °F	VAC. (in Hg)
A12	00	1735	0.02		3.6	315.601	71	71	NA	53	5 1/2
11	2.5	1720	0.02		3.6	318.2	79	72		55	5 1/2
10	5.0	1715	0.02		3.6	321.0	81	72		56	5 1/2
9	7.5	1714	0.02		3.6	323.8 ^{323.8}	82	74		56	5 1/2
8	10.0	1717	0.02		3.6	326.4	82	74		56	5 1/2
7	12.5	1707	0.02		3.6	329.2	83	74		57	5 1/2
6	15.0	1698	0.02		3.6	331.9	83	74		56	5 1/2
5	17.5	1720	0.02		3.6	334.8	83	74		56	5 1/2
4	20.0	1712	0.02		3.6	337.1	83	75		57	5 1/2
3	22.5	1716	0.02		3.6	340.1	83	75		57	5 1/2
2	25.0	1708	0.02		3.6	342.9	83	75		57	5 1/2
1	27.5	1700	0.02		3.6	345.7	83	76		56	5 1/2
B12	30.0	1699	0.02	STOP	3.6	348.882	81	72		55	5 1/2
11	32.5	1695	0.02		3.6	351.1	82	72		56	5 1/2
10	35.0	1698	0.02		3.6	353.8	83	73		56	5 1/2
9	37.5	1702	0.02		3.6	356.6	83	73		57	5 1/2
8	40.0	1713	0.02		3.6	359.3	83	74		57	5 1/2
7	42.5	1714	0.02		3.6	362.1	83	76		57	5 1/2
6	45.0	1710	0.02		3.6	364.8	83	76		56	5 1/2
5	47.5	1707	0.02		3.6	367.5	83	76		56	5 1/2
4	50.0	1702	0.02		3.6	370.3	83	76		56	5 1/2
3	52.5	1719	0.02		3.6	373.0	83	76		56	5 1/2
2	55.0	1701	0.02		3.6	375.7	83	76		57	5 1/2
1	57.5	1695	0.02		3.6	378.1	83	76		57	5 1/2
	60.0					381.231					
Avg.		1709.0		0.1414	3.60	65.630		78.1			

TIME END = 1355

Volume of Liquid Water Collected	Impinger Volume				Silica Gel Wgt.
	1	2	3	4	5
Final	227	116	4		283
Initial	100	100	0		265
Liquid Collected	127	16	4		18
Total Vol. Collected					255

165
50

POST TEST LEAK CHECKS

Meter 1.005 @ 15 in. Hg
 Pitots ✓ @ 4" in. Hg
 Orsat NA

Orsat Meas.	Time	CO ₂	O ₂	CO	N ₂
1					
2					
3					
Nozzle Cal	D ₁	D ₂	D ₃	Average	

058

PARTICULATE FIELD DATA

PLANT Bradley LF
 DATE 4-21-03
 LOCATION Sub Valley CA
 OPERATOR TW, SA, CSM
 SOURCE Flare #3 Outlet
 RUN NO. 2
 SAMPLE BOX NO. C11
 TIME START 1427

METER BOX NO. 5
 METER AH @ 1.6802
 Y= 0.9873
 PROBE I.D. NO. 10-2 Enc
 NOZZLE DIAMETER, in. —
 STACK DIAMETER, in. 9.5"
 PROBE HEATER SETTING —
 HEATER BOX SETTING —
 Δ Cp FACTOR 0.84
 FILTER NO. 600199

ASSUMED MOISTURE, % 12
 AMBIENT TEMPERATURE 65°C
 BARO. PRESS. 28.52
 STATIC PRESS. -0.005
 NOMOGRAPH INDEX 185

PRE TEST LEAK CHECKS
 METER 1.005 @ 15 in. Hg
 PITOTS ✓ @ 4" in. Hg
 ORSAT —

PH	TIME	T _s °F	ΔP in H ₂ O	√ΔP	ΔH in H ₂ O	Vm ft ³	T _{IN} °F	T _{OUT} °F	OVEN °F	IMP. OUT °F	VAC. (in Hg)
					3.7						
A 12	00	1625	0.02	na	3.5	381.891	72	73	—	52	4 1/2
11	2.5	1667	0.02		3.7	384.6	74	73		53	4 1/2
10	5.0	1663	0.02		3.2	387.3	75	73		53	4 1/2
9	7.5	1676	0.02		3.7	390.1	76	72		54	4 1/2
8	10.0	1679	0.02		3.7	392.9	76	72		54	4 1/2
7	12.5	1663	0.02		3.7	395.7	77	72		54	4 1/2
6	15.0	1670	0.02		3.7	398.4	77	72		55	4 1/2
5	17.5	1671	0.02		3.7	401.1	78	72		55	4 1/2
4	20.0	1644	0.02		3.7	403.9	78	72		55	4 1/2
3	22.5	1652	0.02		3.7	406.7	79	72		55	4 1/2
2	25.0	1630	0.02		3.7	409.6	80	72		54	4 1/2
1	27.5	1632	0.02		3.7	412.2	80	73		54	4 1/2
B 12	30.0	1654	0.02		3.7	415.993	78	72		58	4 1/2
11	32.5	1646	0.02		3.7	417.7	80	73		57	4 1/2
10	35.0	1643	0.02		3.7	420.5	81	73		57	4 1/2
9	37.5	1650	0.02		3.7	423.3	82	73		57	4 1/2
8	40.0	1657	0.02		3.7	426.1	82	74		56	4 1/2
7	42.5	1660	0.02		3.2	428.9	81	74		56	4 1/2
6	45.0	1654	0.02		3.7	431.6	81	75		55	4 1/2
5	47.5	1636	0.02		3.7	434.4	81	75		55	4 1/2
4	50.0	1640	0.02		3.7	437.1	81	75		56	4 1/2
3	52.5	1643	0.02		3.7	440.8	81	75		55	4 1/2
2	55.0	1639	0.02		3.7	443.8	81	75		56	4 1/2
1	57.5	1640	0.02		3.7	445.5	81	75		56	4 1/2
	60.0	1632	—	✓	—	448.364	—	—	✓	—	—
Avg.		1651.4		0.1414	3.70	66.473	76.0				

TIME END = 1537 SB SB SB SB SB

Volume of Liquid Water Collected	Impinger Volume				Silica Gel Wght.
	1	2	3	4	5
Final	224	117	7		279
Initial	100	100	0		260
Liquid Collected	124	17	7		19
Total Vol. Collected					167

SB

POST TEST LEAK CHECKS

Meter 1.005 @ 15 in. Hg
 Pitots ✓ @ 4" in. Hg
 Orsat NA

Orsat Meas.	Time	CO ₂	O ₂	CO	N ₂
1					
2					
3					
Nozzle Cal	D ₁	D ₂	D ₃	Average	

**TOTAL COMBUSTION ANALYSIS
SCAQMD METHOD 25
FIELD SAMPLING DATA SHEET**

Job #: W07-035
 Facility: BATE WM Bradley
 Location: San Valley, CA
 Date: 04/21/03
 Operator: TN

Control Device: FLARE #3
 Sample Location: INLET
 Ambient Temp.: 65°F
 Baro. Pressure: 28.52

SAMPLE A

Tank #: E Trap #: G
 Initial Vacuum: 30" / 1.0 torr
 Final Vacuum: 12"
 Start Time: 1247

SAMPLE B

Tank #: A Trap #: H
 Initial Vacuum: 30" / 1.0 torr
 Final Vacuum: 12"
 End Time: 1347

TIME (min.)	VACUUM ("Hg)	FLOW (cc/min)
00	30	~150
05	28 1/2	
10	27	
15	25 1/2	
20	24	
25	22 1/2	
30	21	
35	19 1/2	
40	18	
45	16 1/2	
50	15	
55	13 1/2	
60	12	~150

TIME (min.)	VACUUM ("Hg)	FLOW (cc/min)
00	30	~150
05	28 1/2	
10	27	
15	25 1/2	
20	24	
25	22 1/2	
30	21	
35	19 1/2	
40	18	
45	16 1/2	
50	15	
55	13 1/2	
60	12	~150

LEAK RATE

Pre Test: ✓ / ✓
 Post Test: ✓ / ✓

060

**TOTAL COMBUSTION ANALYSIS
SCAQMD METHOD 25
FIELD SAMPLING DATA SHEET**

Job #: W07-035
Facility: WM BRADLEY
Location: San Valley CD
Date: 01/21/03
Operator: CM

Control Device: Flare #3
Sample Location: OUTLET
Ambient Temp.: 68°
Baro. Pressure: 28.52

SAMPLE A

Tank #: S2 Trap #: H214
Initial Vacuum: 30" / 1.8 turn
Final Vacuum: 6 in Hg
Start Time: 12:56

SAMPLE B

Tank #: S10 Trap #: H213
Initial Vacuum: 30" / 1.8 turn
Final Vacuum: 6 in Hg
End Time: 13:56

TIME (min.)	VACUUM ("Hg)	FLOW (cc/min)
00	30	Set
05	28	↓
10	26	
15	24	
20	22	
25	20	
30	18	
35	16	
40	14	
45	12	
50	10	
55	8	
60	6	

TIME (min.)	VACUUM ("Hg)	FLOW (cc/min)
00	30	Set
05	28	↓
10	26	
15	24	
20	22	
25	20	
30	18	
35	16	
40	14	
45	12	
50	10	
55	8	
60	6	

LEAK RATE

Pre Test : ✓✓
Post Test: ✓

061

6

Date: 4-21-03 Plant: BRADLEY LANDFILL

Barometric Pressure: 28.52

Ambient Temp. °F: 65°F Stack Temp. °F: 1700°F

Operator: CSM, SB, TW

A B

6
$$\% \text{ Dev.} = \left(\frac{Q - Q_{avg}}{Q_{avg}} \right) 100; \text{ must be } \leq 10\%$$

CEM TEMPERATURE DATA

Facility: Brackley Landfill
 Job No.: W07-035
 Source: Flare #3

Date: 4/21/03
 Run #: 1, 2

Probe Temp Settings: >250°F
 Heated Line Temp Settings: >250°F

	Time	TEMPERATURES °F		
		Condenser Outlet	Probe	Teflon Line
1	A-1 00	35	>250	>250
2	10	35		
3	20	35		
4	30	34		
5	40	34		
6	50	34		
7	60	35		
8	A-2 00	35		
9	10	35		
10	20	35		
11	30	35		
12	40	35		
13	50	35		
14	60	35	↓	↓
15				

APPENDIX E - Calibration Information

CERTIFICATE OF ANALYSIS**CUSTOMER** HORIZON AIR MEASUREMENTS**DATE** 11/21/02**P.O NUMBER** 8557**REF. NUMBER** 73184900**REQUESTED COMPOSITION**

GAS	CONCENTRATION
NITROGEN DIOXIDE (AS NOX)	19 ppm
AIR	BALANCE
ANALYTICAL ACCURACY	±2 %
NO	

ANALYTICAL METHOD

INSTRUMENT	ANALYTICAL PRINCIPLE
Thermo Env. 42H S/N 42H-44979-273	Chemiluminescence

Thermo Env. 42H S/N 42H-44979-273	Chemiluminescence
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VALUES NOT VALID BELOW 150 PSIG.

SRM UNCERTAINTY ± 2 %

NOX CONC. LAST CERTIFIED ON 10-19-02 WAS 17.9 ppm.

THIS CYLINDER NO.	SA 15361
CYLINDER PRESSURE	1250 PSIG
EXPIRATION DATE	05-21-03
CLASSIFICATION	PRIMARY STANDARD
BATCH NUMBER	N/A
LOT NUMBER	109210507
PART NUMBER	EV AINX19MP-AS
CYLINDER SIZE	AS CGA 660 85 CFT

CERTIFIED CONCENTRATION

NITROGEN DIOXIDE (AS NOX)	18.1 ppm
AIR	BALANCE
ANALYTICAL ACCURACY	±2 %
NO	0.4 ppm

ANALYZED BY

PHU TIEN NGUYEN

CERTIFIED BY

ELZA GOMEZ

IMPORTANT

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CERTIFICATE OF ANALYSIS / EPA PROTOCOL GAS

CUSTOMER HORIZON AIR

P.O NUMBER

REFERENCE STANDARD

COMPONENT	NIST SRM NO.	CYLINDER NO.	CONCENTRATION
NITRIC OXIDE GMIS	vs. SRM#2629	SA 18096	12.7 ppm

ANALYZER READINGS

R=REFERENCE STANDARD

Z=ZERO GAS

C=GAS CANDIDATE

1. COMPONENT	NITRIC OXIDE	GMIS	ANALYZER MAKE-MODEL-S/N	Thermo Env. 42H S/N 42H-44979-273
ANALYTICAL PRINCIPLE	Chemiluminescence		LAST CALIBRATION DATE	09/09/02
FIRST ANALYSIS DATE	09/05/02		SECOND ANALYSIS DATE	09/13/02
Z -0.04	R 15.58	C 12.59	CONC.	10.27
R 15.62	Z -0.04	C 12.58	CONC.	10.23
Z -0.04	C 12.65	R 15.72	CONC.	10.23
U/M ppm	MEAN TEST ASSAY		10.24 ppm	U/M ppm

NOx values for reference only.
All values not valid below 150 psig.

THIS CYLINDER NO.	CC 150046	CERTIFIED CONCENTRATION
HAS BEEN CERTIFIED ACCORDING TO SECTION	EPA-600/R97/121	NITRIC OXIDE
OF TRACEABILITY PROTOCOL NO.	Rev. 9/97	NITROGEN
PROCEDURE	G1	NOx
CERTIFIED ACCURACY	± 1 % NIST TRACEABLE	10.2 ppm
CYLINDER PRESSURE	2000 PSIG	BALANCE
CERTIFICATION DATE	09/13/02	10.4 ppm
EXPIRATION DATE	09/13/04	TERM 24 MONTHS

ANALYZED BY

PHU TIEN NGUYEN

CERTIFIED BY

ELIZA GOMEZ

IMPORTANT

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CERTIFICATE OF ANALYSIS / EPA PROTOCOL GAS

CUSTOMER HORIZON AIR

P.O NUMBER

REFERENCE STANDARD

COMPONENT	NIST SRM NO.	CYLINDER NO.	CONCENTRATION
NITRIC OXIDE GMIS	vs. SRM#1683	CC 95448	22.4 ppm

ANALYZER READINGS

R=REFERENCE STANDARD

Z=ZERO GAS

C=GAS CANDIDATE

1. COMPONENT	NITRIC OXIDE	GMIS	ANALYZER MAKE-MODEL-S/N	Thermo Env. 42H S/N 42H-44979-273
ANALYTICAL PRINCIPLE	Chemiluminescence		LAST CALIBRATION DATE	08/09/02
FIRST ANALYSIS DATE	08-20-02		SECOND ANALYSIS DATE	08-27-02
Z 0	R 22.6	C 21.0	CONC.	20.8
R 22.5	Z 0	C 21.0	CONC.	20.9
Z 0	C 21.1	R 22.7	CONC.	20.8
U/M ppm	MEAN TEST ASSAY		20.8	

NOx values for reference only.
All values not valid below 150 psig.

THIS CYLINDER NO.	SA 7833	CERTIFIED CONCENTRATION
HAS BEEN CERTIFIED ACCORDING TO SECTION	EPA-600/R97/121	NITRIC OXIDE
OF TRACEABILITY PROTOCOL NO.	Rev. 9/97	NITROGEN
PROCEDURE	G1	NOx
CERTIFIED ACCURACY	± 1	% NIST TRACEABLE
CYLINDER PRESSURE	2000	PSIG
CERTIFICATION DATE	08/27/02	
EXPIRATION DATE	08/27/04	TERM 24 MONTHS

ANALYZED BY

PHU TIEN NGUYEN

CERTIFIED BY

MICHAEL TSANG

IMPORTANT

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CERTIFICATE OF ANALYSIS / EPA PROTOCOL GAS

CUSTOMER HORIZON AIR

P.O NUMBER

REFERENCE STANDARD

COMPONENT	NIST SRM NO.	CYLINDER NO.	CONCENTRATION
CARBON MONOXIDE GMIS	vs. SRM#1689	SA 18494	50.0 ppm
NITRIC OXIDE GMIS	vs SRM#1683b	SA 10788	48.61 ppm

ANALYZER READINGS

R=REFERENCE STANDARD

Z=ZERO GAS

C=GAS CANDIDATE

1. COMPONENT CARBON MONOXIDE GMIS		ANALYZER MAKE-MODEL-S/N		Siemens Ultramat 5B S/N A12-729	
ANALYTICAL PRINCIPLE NDIR				LAST CALIBRATION DATE 11/14/02	
FIRST ANALYSIS DATE 07/23/02				SECOND ANALYSIS DATE 11/21/02	
Z 0.0	R 50.6	C 50.3	CONC. 50.3	Z 0.0	R 50.0
R 50.6	Z 0.0	C 50.3	CONC. 50.3	R 50.0	Z 0.0
Z 0.0	C 50.3	R 50.6	CONC. 50.3	Z 0.0	C 50.6
U/M ppm	MEAN TEST ASSAY 50.3 ppm		U/M ppm	MEAN TEST ASSAY 50.6 ppm	
2. COMPONENT NITRIC OXIDE GMIS		ANALYZER MAKE-MODEL-S/N		Beckman 951A S/N 0101354	
ANALYTICAL PRINCIPLE Chemiluminescence				LAST CALIBRATION DATE 11/08/02	
FIRST ANALYSIS DATE 07/23/02				SECOND ANALYSIS DATE 11/21/02	
Z 0.0	R 429.0	C 417.2	CONC. 50.2	Z 0.0	R 428.0
R 427.9	Z 0.0	C 416.7	CONC. 50.2	R 427.6	Z 0.0
Z 0.0	C 416.0	R 429.8	CONC. 49.9	Z 0.0	C 436.6
U/M mv	MEAN TEST ASSAY 50.1		U/M mv	MEAN TEST ASSAY 49.8 ppm	

Values not valid below 150 psig.

NOx values for reference use only.

FIRST ANALYSIS OF CO USED GMIS# SA 17996 & NO USED NO GMIS# SA 13019.

THIS CYLINDER NO. SA 8852		CERTIFIED CONCENTRATION	
HAS BEEN CERTIFIED ACCORDING TO SECTION EPA-600/R97/121		CARBON MONOXIDE	50.4 ppm
OF TRACEABILITY PROTOCOL NO. Rev. 9/97		NITRIC OXIDE	50.0 ppm
PROCEDURE G1		NITROGEN	BALANCE
CERTIFIED ACCURACY ± 1 % NIST TRACEABLE		NOx	50.1 ppm
CYLINDER PRESSURE 2000 PSIG			
CERTIFICATION DATE 11/21/02			
EXPIRATION DATE 11/21/04 TERM 24 MONTHS			

ANALYZED BY

CHRIS VU

CERTIFIED BY

EDGAR CUEVAS

IMPORTANT

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CERTIFICATE OF ANALYSIS / EPA PROTOCOL GAS

CUSTOMER HORIZON AIR MEASUREMENT

P.O NUMBER

REFERENCE STANDARD

COMPONENT	NIST SRM NO.	CYLINDER NO.	CONCENTRATION
CARBON MONOXIDE GMIS	vs. SRM#1679	CC 43032	99.1 ppm
NITRIC OXIDE GMIS	vs. SRM1684b	SA 21535	100.3 ppm

ANALYZER READINGS

R=REFERENCE STANDARD

Z=ZERO GAS

C=GAS CANDIDATE

1. COMPONENT	CARBON MONOXIDE	GMIS	ANALYZER MAKE-MODEL-S/N	Siemens Ultramat SE	S/N A12-729		
ANALYTICAL PRINCIPLE		NDIR	LAST CALIBRATION DATE 01/09/03				
FIRST ANALYSIS DATE		01/15/03	SECOND ANALYSIS DATE 01/21/03				
Z 0.0	R 99.1	C 79.3	CONC. 79.3	Z 0.0	R 99.1	C 79.2	CONC. 79.2
R 99.1	Z 0.0	C 79.3	CONC. 79.3	R 99.1	Z 0.0	C 79.2	CONC. 79.2
Z 0.0	C 79.3	R 99.1	CONC. 79.3	Z 0.0	C 79.2	R 99.1	CONC. 79.2
U/M ppm		MEAN TEST ASSAY 79.3 ppm		U/M ppm		MEAN TEST ASSAY 79.2 ppm	
2. COMPONENT	NITRIC OXIDE	GMIS	ANALYZER MAKE-MODEL-S/N	Beckman 951A	S/N 0101354		
ANALYTICAL PRINCIPLE		Chemiluminescence	LAST CALIBRATION DATE 01/08/03				
FIRST ANALYSIS DATE		01/15/03	SECOND ANALYSIS DATE 01/21/03				
Z 0.0	R 887.5	C 707.1	CONC. 79.9	Z 0.0	R 888.7	C 709.1	CONC. 80.0
R 888.5	Z 0.0	C 708.5	CONC. 80.0	R 890.9	Z 0.0	C 708.6	CONC. 79.7
Z 0.0	C 709.6	R 889.8	CONC. 80.0	Z 0.0	C 708.1	R 888.1	CONC. 80.0
U/M mV		MEAN TEST ASSAY 80.0 ppm		U/M mV		MEAN TEST ASSAY 79.9 ppm	

Values not valid below 150 psig.

NOx values for reference use only.

THIS CYLINDER NO.	CC 157902	CERTIFIED CONCENTRATION	
HAS BEEN CERTIFIED ACCORDING TO SECTION	EPA-600/R97/121	CARBON MONOXIDE	79.2 ppm
OF TRACEABILITY PROTOCOL NO.	Rev. 9/97	NITRIC OXIDE	80.0 ppm
PROCEDURE	G1	NITROGEN	BALANCE
CERTIFIED ACCURACY	± 1 % NIST TRACEABLE	NOx	80.0 ppm
CYLINDER PRESSURE	2000 PSIG		
CERTIFICATION DATE	01/21/03		
EXPIRATION DATE	01/21/05	TERM	24 MONTHS

ANALYZED BY

CHRIS VU

CERTIFIED BY

EDGAR CUEVAS

IMPORTANT

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CERTIFICATE OF ANALYSIS**CUSTOMER** HORIZON AIR MEASUREMENTS**DATE** 03/31/03**P.O NUMBER** 8156**REF. NUMBER** 89360800**REQUESTED COMPOSITION**

GAS	CONCENTRATION
CARBON DIOXIDE	7%
OXYGEN	12%
NITROGEN	BALANCE
ANALYTICAL ACCURACY	± 1 %

ANALYTICAL METHOD

INSTRUMENT	ANALYTICAL PRINCIPLE
METTLER ID5, S/N:1865166	GRAVIMETRIC
METTLER ID5, S/N:1865166	GRAVIMETRIC

VALUES NOT VALID BELOW 150 PSIG.

THIS CYLINDER NO.	CC 163394
CYLINDER PRESSURE	2000 PSIG
EXPIRATION DATE	03/28/06
CLASSIFICATION	PRIMARY STANDARD
BATCH NUMBER	N/A
LOT NUMBER	109308406
PART NUMBER	EV NICDOXP1-AS
CYLINDER SIZE	AS CGA 590 148 CFT

CERTIFIED CONCENTRATION

CARBON DIOXIDE	7.00%
OXYGEN	12.01%
NITROGEN	BALANCE
ANALYTICAL ACCURACY	± 1 %

ANALYZED BY
EDGAR CUEVAS**CERTIFIED BY**
PHU TIEN NGUYEN**IMPORTANT**

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CERTIFICATE OF ANALYSIS

CUSTOMER HORIZON AIR

DATE 08/27/02

P.O NUMBER

REF. NUMBER 00874800

REQUESTED COMPOSITION

GAS	CONCENTRATION
CARBON DIOXIDE	12 %
NITROGEN	BALANCE
ANALYTICAL ACCURACY	±1 %

ANALYTICAL METHOD

INSTRUMENT
METTLER ID5, S/N:1865166

ANALYTICAL PRINCIPLE
GRAVIMETRIC

VALUE NOT VALID BELOW 150 PSIG.

THIS CYLINDER NO.	SA 2515
CYLINDER PRESSURE	2000 PSIG
EXPIRATION DATE	08/27/05
CLASSIFICATION	PRIMARY STANDARD
BATCH NUMBER	N/A
LOT NUMBER	109223508
PART NUMBER	EV NICD12P-AS
CYLINDER SIZE	AS CGA 580 143 CFT

CERTIFIED CONCENTRATION

CARBON DIOXIDE	12.01 %
NITROGEN	BALANCE
ANALYTICAL ACCURACY	±1 %

ANALYZED BY

JOSEPH CHARLES

CERTIFIED BY

TY TRIPLETT

IMPORTANT

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Magnehelic Gauge Calibration Data

Range: 0.0-1.0

Date: 02/17/03

Calibrated by: Travis Williams

BAROMETRIC PRESURE: 29.40

Reference: 0.0-10.0" MANOMETER

SYSTEM

LEAK CHECKS (Y/N): Y

POINT

LEAK CHECK (Y/N): Y

Magnehelic Box # 1

Serial # R970865M62

MAG	MAN R1	MAN R2	MAN R3	MEAN	MEAN/MAG
0.20	0.20	0.20	0.20	0.200	0.998
0.40	0.40	0.40	0.40	0.400	0.999
0.60	0.60	0.60	0.60	0.599	0.999
0.80	0.80	0.80	0.80	0.800	1.000
1.00	1.00	1.00	1.00	1.000	1.000

Correction Factor:

0.9992

Date: 02.17.03

Checked by: 

STACK TEMPERATURE SENSOR CALIBRATION DATA- APEX PROBE ASSEMBLIES

Date: 01/20/03

Calibrated by:

Travis Williams

Thermocouple

ID:

	ICE WATER						BOILING WATER						BOILING OIL						ABSOLUTE T DIFF., %					
	REF			TC			REF			TC			REF			TC			REF			TC		
	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
Stainless Steel Probes																								
4-2	32	32	32	32	32	32	212	212	212	212	212	212	539	539	539	540	540	540	539	-0.1	-0.1	-0.1	-0.1	-0.1
4-3	32	32	32	32	32	32	212	211	211	211	211	211	369	369	369	369	369	369	369	0.0	0.0	0.0	0.0	0.0
5-2	32	32	32	32	32	32	212	212	212	212	212	212	370	370	370	370	370	370	370	0.0	0.1	0.1	0.0	0.0
6-3	32	32	32	32	32	32	212	212	212	212	212	212	536	536	536	536	536	536	537	0.0	0.0	0.0	-0.1	-0.1
6-4	32	32	32	32	32	32	212	212	212	212	212	212	369	369	369	369	369	369	370	0.0	0.0	0.0	-0.1	-0.1
A0-5	32	32	32	32	32	32	212	212	212	212	212	212	535	535	535	535	535	535	535	0.1	0.0	0.0	0.0	0.0
A0-1	32	32	32	32	32	32	212	212	212	212	212	212	540	540	540	540	540	540	540	0.0	0.0	0.0	0.0	0.0
A0-2	32	32	32	32	32	32	212	212	212	212	212	212	541	541	541	541	541	541	541	0.0	0.0	0.0	0.1	0.1
10-1	32	32	32	32	32	32	212	212	212	212	212	212	540	540	540	540	540	540	540	0.0	-0.1	-0.1	0.0	0.0
Inconel																								
10-2 Inc	32	32	32	32	32	32	212	212	212	212	212	212	542	542	542	541	541	541	542	0.1	0.1	0.1	0.0	0.0
6-1 Inc	32	32	32	32	32	32	212	212	212	212	212	212	541	541	541	541	541	541	540	0.0	0.0	0.0	0.0	0.0
Loose Thermocouple																								
6-5L	32	32	32	32	32	32	212	212	212	212	212	212	540	540	540	540	540	540	541	0.1	0.0	-0.1	-0.1	-0.1
7-1L	32	32	32	32	32	32	212	212	212	212	212	212	540	540	540	540	540	540	539	0.1	0.1	0.1	0.1	0.1
M17-1	32	32	32	32	32	32	212	212	212	212	212	212	370	370	370	369	369	369	369	0.1	0.1	0.1	0.0	0.0
3-1	32	32	32	32	32	32	212	212	212	212	212	212	540	540	540	540	540	540	540	0.1	0.0	0.0	0.0	0.0
5-1	32	32	32	32	32	32	212	212	212	212	212	212	540	540	540	540	540	540	541	0.0	0.0	-0.1	-0.1	-0.1
7-2	32	32	32	32	32	32	212	212	212	212	212	212	524	524	524	525	525	525	525	-0.1	-0.1	-0.1	-0.1	-0.1
6-7	32	32	32	32	32	32	212	212	212	212	212	212	535	535	535	535	535	535	535	0.0	0.1	0.1	0.0	0.0
6-8	32	32	32	32	32	32	212	212	212	212	212	212	521	521	521	521	521	521	521	0.1	0.1	0.1	0.0	0.0
8-3	32	32	32	32	32	32	212	212	212	212	212	212	514	514	514	514	514	514	514	0.0	0.0	0.0	0.0	0.0

Note: If absolute temperature values of the reference thermometer being calibrated and the stack temperature sensors agree within 1.5 percent at each of the three calibration points, no correction is needed.

Travis Williams

Control Box Calibration Data

Date: 01/29/03

Calibrated by: FJOTorres

Meter Box Number: 4

Barometric Pressure: 29.31

Wet Test Meter Cf: 1.0013

Orifice setting (H)	Gas Volumes			Temperatures			Time (min)	Y	H@
	Wet Test (cu.ft)	Dry Gas Initial (cu.ft)	Dry Gas Final (cu.ft)	DGM Initial (°F)	DGM final (°F)	WTM (°F)			
0.5	6.200	719.365	725.627	69	70	71	15	0.9873	1.6812
1.0	5.788	737.182	743.028	70	71	71	10	0.9870	1.7131
1.5	10.335	725.907	736.320	69	71	71	15	0.9877	1.8142
2.0	18.346	680.992	699.487	71	73	71	23	0.9892	1.7989
3.0	14.536	666.152	680.763	69	73	71	15	0.9883	1.8307
4.0	19.350	646.527	665.885	65	72	71	17	0.9858	1.7777
AVERAGE								0.9876	1.7693

Reviewed by:

R. Vachet

Control Box Calibration Data

Date: 02/05/03

Calibrated by: FJOTorres

Meter Box Number: 5

Barometric Pressure: 29.30

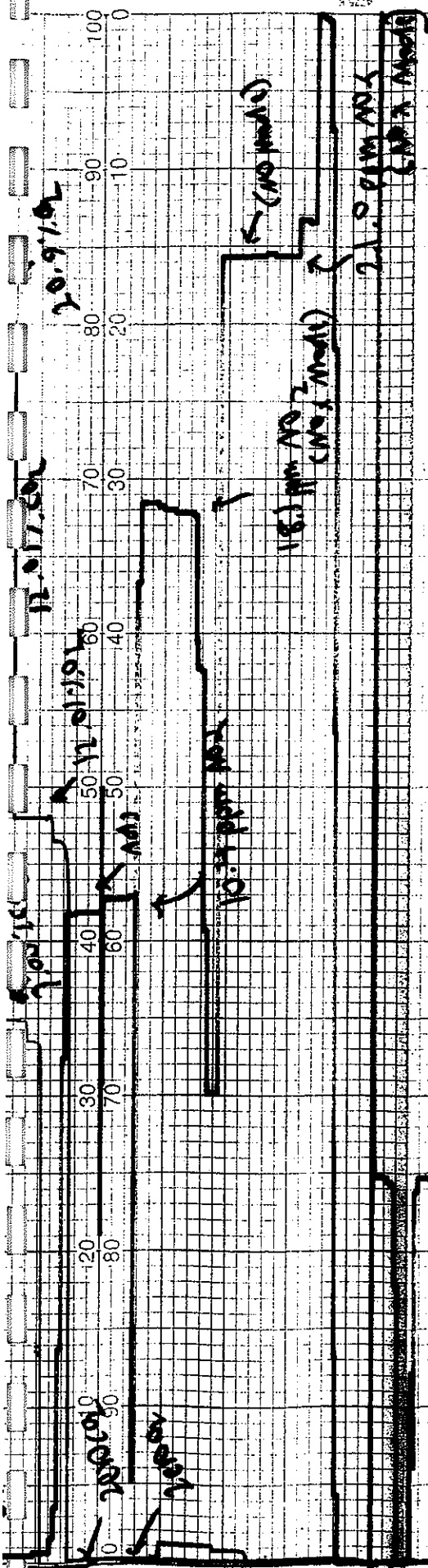
Wet Test Meter Cf: 1.0013

Orifice setting (H)	Gas Volumes			Temperatures			Time (min)	Y	H@
	Wet Test (cu.ft)	Dry Gas Initial (cu.ft)	Dry Gas Final (cu.ft)	DGM Initial (°F)	DGM final (°F)	WTM (°F)			
0.5	7.054	436.875	444.083	67	76	65	17	0.9903	1.6258
1.0	19.763	504.138	524.342	69	77	66	34	0.9891	1.6595
1.5	13.236	524.559	538.157	77	80	67	19	0.9913	1.7218
2.0	16.216	474.603	491.257	73	79	66	20	0.9876	1.6962
3.0	11.951	461.997	474.270	71	78	66	12	0.9829	1.6903
4.0	16.120	445.166	461.642	69	77	66	14	0.9824	1.6908
AVERAGE								0.9873	1.6807

Reviewed by:



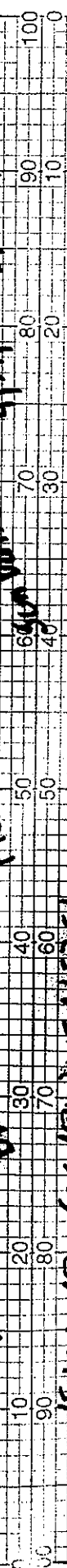
APPENDIX F - Strip Chart Data



CONVERSION, CALIBRATION, LIMITS

NO₂ - 0.5
 10.1 ppm max
 18.1 ppm max

18.1 ppm NO₂ (gas max) - 5A15361
 12.01% CO₂ max - CC150046
 21.01% CO₂ max - 5A2833
 50.1 ppm CO / 50.1 ppm max - 5A8852
 79.2 ppm CO / 80.0 ppm max - CC152902
 7.00% CO₂ / 12.01% CO₂ - CC163394
 12.01% CO₂ - 5A2515





200

0-2.5 sec
10-20 sec

Flare #3 April 5 am 12.49

2 cm/hr ↑



↑ ↓
CO 54 52
22 23 21
CO 21 19
APR 53 50

Leak Check Good

System Biers

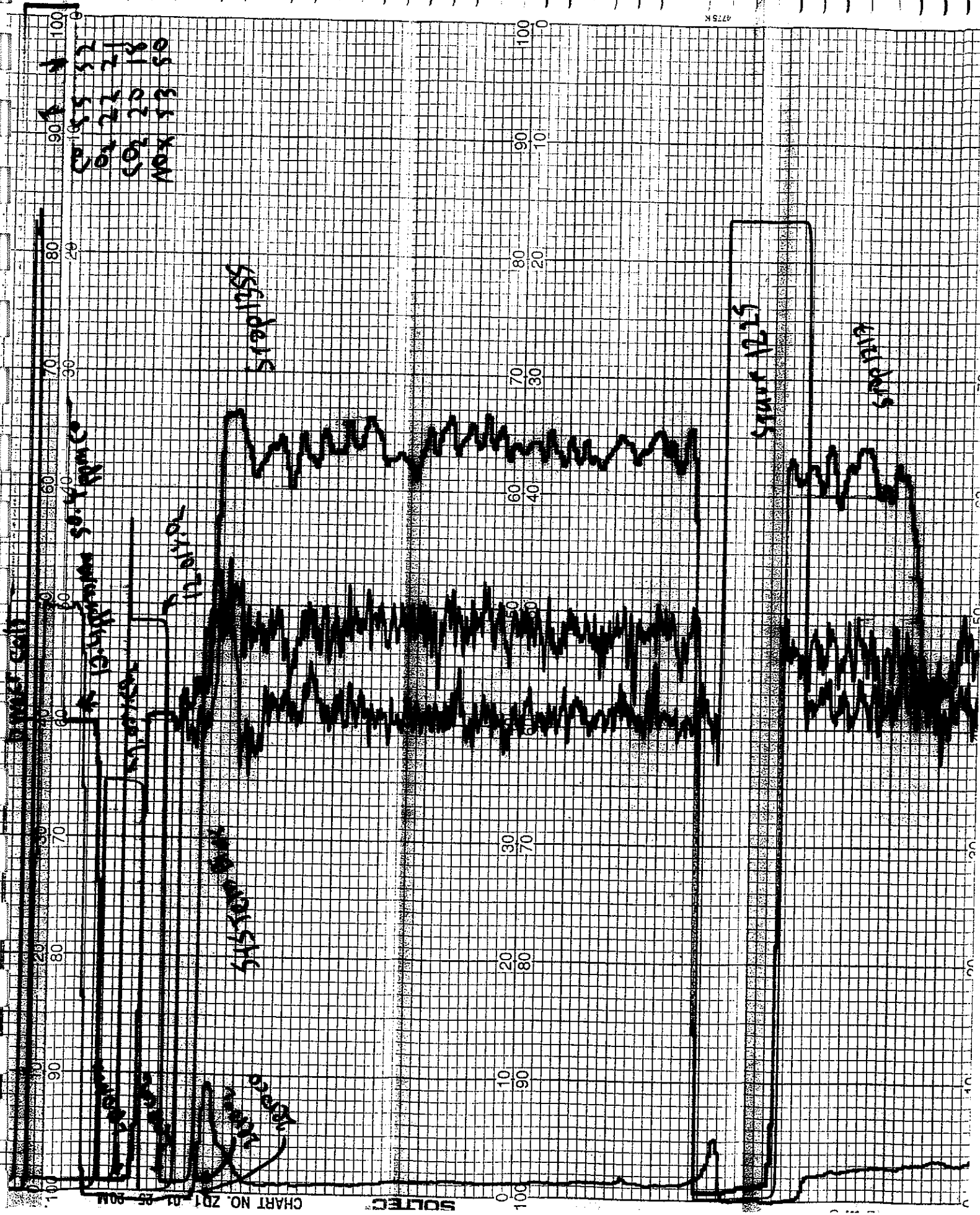
99.2 mmHg

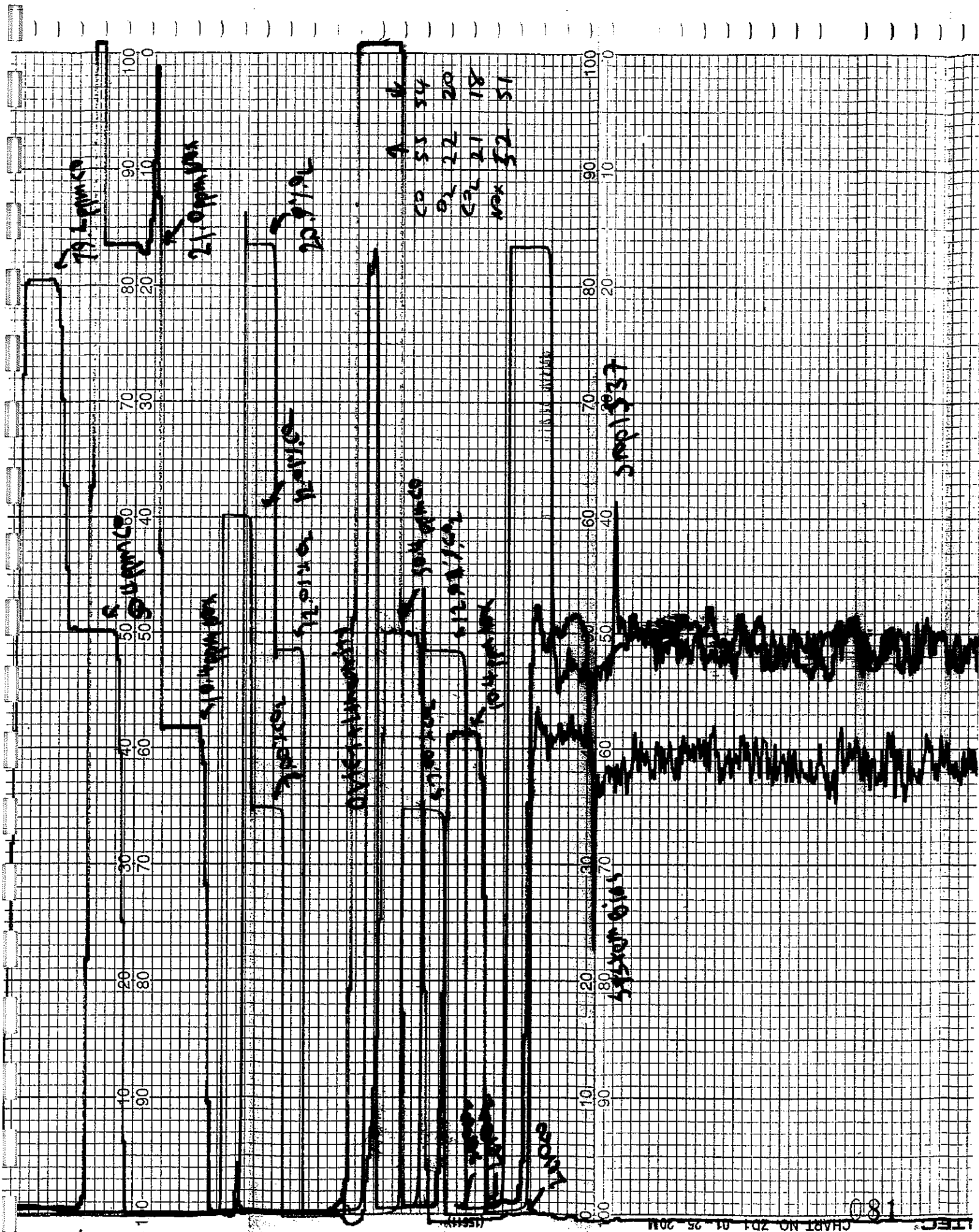
95.4 mmHg

9.1 sec

9.1 sec

9.1 sec





APPENDIX G - Process Data

OPERATING DATA FOR LANDFILL FLARES

Facility: Bradley LF
 Job No.: W07-035
 Source: Flare #3

Date: 4/21/03
 Run #: 1, 2

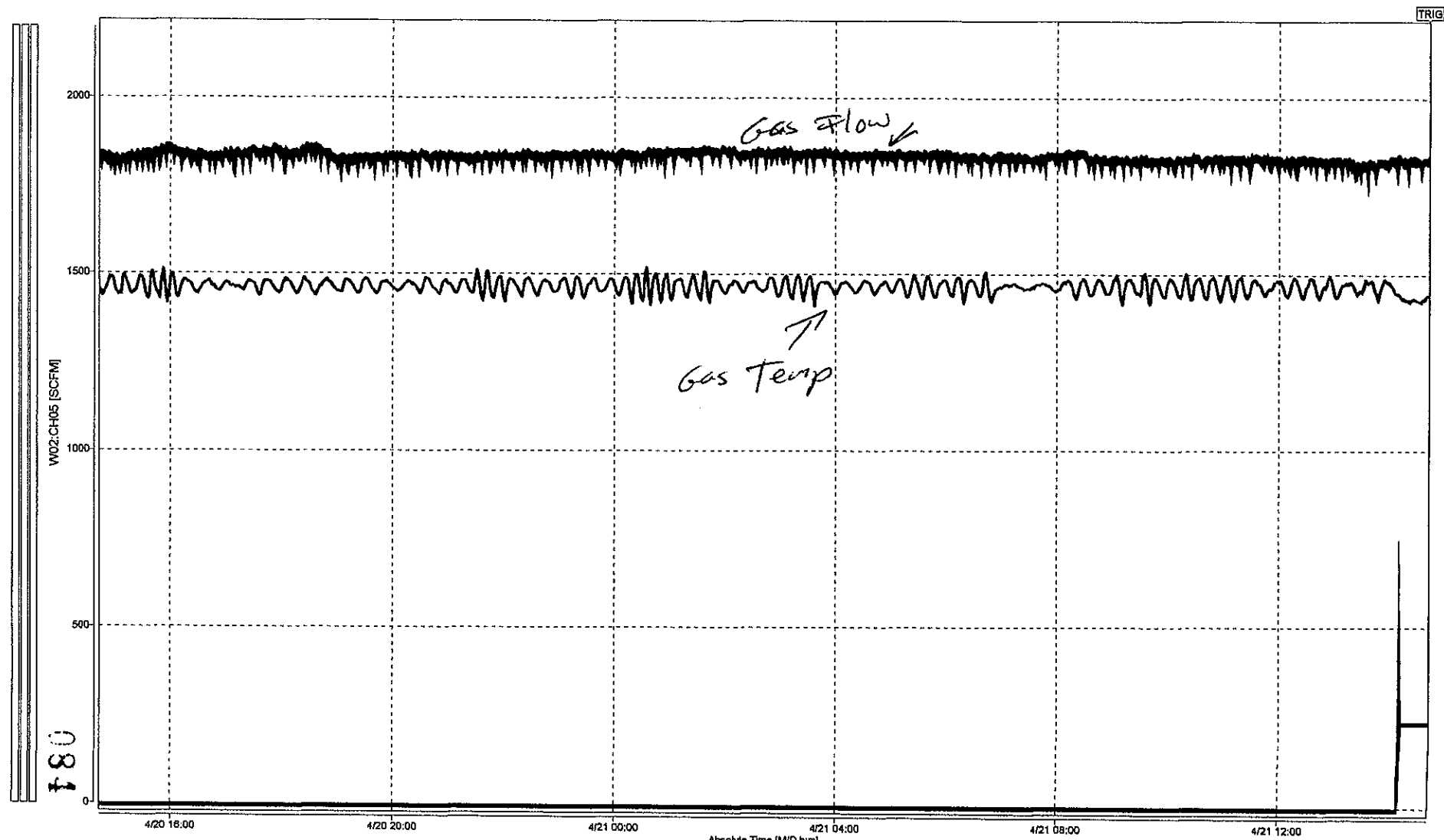
Time <i>Run #1</i>	Landfill Gas Flow (SCFM)	Condensate Injection (GPM)	Flare Temperature (°F)	Fuel Pressure ()	Fuel Temp (°F)
1255	1816	0.0	1610	NA	NA
1305	1805	0.0	1580		
1315	1817	2.7	1562		
1325	1825	2.8	1560		
1335	1819	2.7	1571		
1345	1835	2.7	1569		
<i>Run #2</i>					
1430	1828	1.5	1578		
1440	1832	1.5	1585		
1450	1846	1.5	1586		
1500	1851	1.5	1602		
1510	1818	1.5	1598		
1520	1827	1.5	1600		
				↓	↓

Ave 1827 1.66 1583

File Name : 42013440.dds
Device Type : DX100
Serial No. : 12W834875
File Message : 929757 BRADLEY
Time Correction : None
Dividing Condition : Auto
Starting Condition : Auto
Meas Ch. : 6
Math Ch. : 4
Data Count : 720

Sampling Interval : 120.000 sec
Start Time : 2003/04/20 14:44:00.000
Stop Time : 2003/04/21 14:42:00.000
Trigger Time : 2003/04/21 14:42:00.000
Trigger No. : 719
Damaged Check : Not Damaged
Started by :
Stopped by :

Printed Group : FLARE #3
Printed Range : 2003/04/20 14:44:00.000 - 2003/04/21 14:42:00.000
Comment :



APPENDIX H - Permit to Operate



PERMIT TO CONSTRUCT/OPERATE

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Permit No.
F31516
A/N 370134

CONTINUATION OF PERMIT TO CONSTRUCT/OPERATE

- 5) WHENEVER THE FLARE IS IN OPERATION, EXCEPT DURING START-UP, A TEMPERATURE OF NOT LESS THAN 1400 DEGREES F, AS MEASURED BY THE TEMPERATURE INDICATOR AND RECORDER, SHALL BE MAINTAINED IN THE FLARE STACK. THE THERMOCOUPLE USED TO MEASURE THE TEMPERATURE SHALL BE ABOVE THE FLAME ZONE AND AT LEAST 3 FEET BELOW THE TOP OF THE FLARE SHROUD AND AT LEAST 0.6 SECONDS DOWNSTREAM OF THE BURNER.
- 6) A FLOW INDICATING AND RECORDING DEVICE SHALL BE MAINTAINED IN THE LANDFILL GAS SUPPLY LINE TO THE FLARE TO MEASURE AND RECORD THE QUANTITY OF LANDFILL GAS (IN SCFM) BEING BURNED.
- 7) THE TOTAL VOLUME OF LANDFILL GAS BURNED IN THE FLARE SHALL NOT EXCEED 2,083 CUBIC FEET PER MINUTE.
- 8) WHENEVER THE CONDENSATE INJECTION STATION IS IN OPERATION, NOT MORE THAN 5 GALLONS PER MINUTE OF CONDENSATE SHALL BE INJECTED INTO THE FLARE.
- 9) A FLOW INDICATOR AND RECORDER SHALL BE INSTALLED AT EACH CONDENSATE INJECTION STATION AND SHALL OPERATE WHENEVER THE CONDENSATE INJECTION STATION IS IN OPERATION.
- 10) ALL RECORDING DEVICES SHALL BE SYNCHRONIZED WITH RESPECT TO THE TIME OF DAY.
- 11) THE FLARE SHALL BE EQUIPPED WITH A FLARE FAILURE ALARM WITH AN AUTOMATIC BLOWER SHUT-OFF SYSTEM.
- 12) THE FLARE FAILURE ALARM WITH THE AUTOMATIC BLOWER SHUT-OFF SYSTEM SHALL BE TESTED ANNUALLY FOR PROPER OPERATION AND RESULTS RECORDED.
- 13) A PRESSURE DIFFERENTIAL INDICATOR SHALL BE MAINTAINED ACROSS THE FLAME ARRESTOR.
- 14) A SUFFICIENT NUMBER OF SIGHT GLASS WINDOWS SHALL BE INSTALLED IN THE FLARE TO ALLOW VISUAL INSPECTION OF THE FLAME AND THERMOCOUPLE LOCATION WITHIN THE FLARE AT ALL TIMES. ADEQUATE AND SAFE ACCESS SHALL BE PROVIDED FOR ALL PORTS UPON REQUEST BY AQMD PERSONNEL.
- 15) A SET OF FOUR SAMPLING PORTS SHALL BE INSTALLED IN THE FLARE SHROUD AND LOCATED AT LEAST TWO FEET ABOVE THE FLAME ZONE AND AT LEAST THREE FEET BELOW THE TOP OF THE FLARE SHROUD. EACH PORT SHALL BE INSTALLED AT 90 DEGREES APART AND SHALL CONSIST OF FOUR INCH COUPLINGS. ADEQUATE AND SAFE ACCESS TO ALL TEST PORTS SHALL BE PROVIDED BY THE APPLICANT WITHIN 24 HOURS OF A REQUEST BY THE AQMD TO CONDUCT A TEST.
- 16) A SAMPLING PORT, OR OTHER METHOD APPROVED BY THE AQMD, SHALL BE INSTALLED AT THE INLET GAS LINE TO THE FLARE.

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PERMIT TO CONSTRUCT/OPERATE

CONTINUATION OF PERMIT TO CONSTRUCT/OPERATE

- 17) THE SKIN TEMPERATURE OF THE FLARE SHROUD WITHIN FOUR FEET OF ALL THE SOURCE TEST PORTS SHALL NOT EXCEED 250 DEGREES F. IF A HEAT SHIELD IS REQUIRED TO MEET THIS REQUIREMENT, ITS DESIGN SHALL BE APPROVED BY THE AQMD PRIOR TO CONSTRUCTION. THE HEAT SHIELD, IF REQUIRED TO MEET THE TEMPERATURE REQUIREMENT, SHALL BE IN PLACE WHENEVER A SOURCE TEST IS CONDUCTED BY THE AQMD.
- 18) THE APPLICANT SHALL CONDUCT A SOURCE TEST ANNUALLY OR PER THE APPROVED 1150.1 COMPLIANCE PLAN. THE TEST SHALL BE PERFORMED IN ACCORDANCE WITH AQMD APPROVED TEST PROCEDURES. THE TEST SHALL INCLUDE, BUT MAY NOT BE LIMITED TO, A TEST OF THE FLARE FOR:
- A. LANDFILL GAS COMPOSITION AND HEATING VALUE (INLET)
 - B. LANDFILL GAS FLOW RATE, SCFM (INLET)
 - C. TOTAL SULFUR COMPOUNDS AS H₂S, PPMV (INLET)
 - D. TEMPERATURE, F (EXHAUST)
 - E. FLOW RATE, DSCFM (EXHAUST)
 - F. NOX, LBS/HR AND LBS/MMBTU (EXHAUST)
 - G. SOX, LBS/HR (EXHAUST)
 - H. CO, LBS/HR (EXHAUST)
 - I. PM, LBS/HR AND GR/DSCF (EXHAUST)
 - J. TOTAL NON-METHANE ORGANICS, LBS/HR (INLET AND EXHAUST)
 - K. RULE 1150.1 TOXIC COMPOUNDS, PPMV (INLET AND EXHAUST)
- 19) EMISSIONS OF NOX FROM THE FLARE SHALL NOT EXCEED 0.06 LBS PER MILLION BTU OF HEAT.
- 20) ANY BREAKDOWN OR MALFUNCTION OF THE LANDFILL GAS FLARE RESULTING IN THE EMISSION OF RAW LANDFILL GAS SHALL BE REPORTED TO THE AQMD WITHIN ONE HOUR OF OCCURRENCE, AND IMMEDIATE REMEDIAL MEASURES SHALL BE UNDERTAKEN TO CORRECT THE PROBLEM AND PREVENT FURTHER EMISSIONS INTO THE ATMOSPHERE.
- 21) EMISSIONS RESULTING FROM FLARE NO. 3 SHALL NOT EXCEED THE FOLLOWING:
- | | |
|------|---------------|
| ROG | 0.66 LBS/HR ✓ |
| NOx | 2.58 LBS/HR ✓ |
| SOx | 3.16 LBS/HR ✓ |
| CO | 2.37 LBS/HR ✓ |
| PM10 | 1.31 LBS/HR ✓ |
- 22) ALL RECORDS SHALL BE KEPT FOR A PERIOD OF AT LEAST TWO (2) YEARS AND SHALL BE MADE AVAILABLE TO AQMD PERSONNEL UPON REQUEST. A RECORD OF THE HOURS OF FLARE OPERATION SHALL BE INCLUDED.
- 23) FLARE START-UP TIME SHALL NOT EXCEED 30 MINUTES. ANY OUTAGE THAT RESULTS IN THE SHUTDOWN OF THE FLARE SHALL NOT BE CONSIDERED A BREAKDOWN PROVIDING NO EMISSION OF RAW LANDFILL GAS OCCURS.

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PERMIT TO CONSTRUCT/OPERATE

CONTINUATION OF PERMIT TO CONSTRUCT/OPERATE

- 24) MITIGATION MEASURES, OTHER THAN THOSE INDICATED IN THESE CONDITIONS, WHICH ARE DEEMED APPROPRIATE BY AQMD PERSONNEL AS NECESSARY TO PROTECT THE COMFORT, REPOSE, HEALTH OR SAFETY OF THE PUBLIC, SHALL BE IMPLEMENTED UPON REQUEST.

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR COPY SHALL BE POSTED ON OR WITHIN 8 METERS OF THE EQUIPMENT.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT CANNOT BE CONSIDERED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF OTHER GOVERNMENT AGENCIES.

EXECUTIVE OFFICER

Dorris M. Bailey

By Dorris M. Bailey/tk01
6/07/2000

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